■ 3-PHASE POWER QUALITY
ANALYZER

3945-B
PowerPad®

ENGLISH   **User Manual**

(Ⓒ AEMC®
INSTRUMENTS

Statement of Compliance

Chauvin Arnoux®, Inc. d.b.a. AEMC® Instruments certifies that this instrument has been calibrated using standards and instruments traceable to international standards.

We guarantee that at the time of shipping your instrument has met its published specifications.

An NIST traceable certificate may be requested at the time of purchase, or obtained by returning the instrument to our repair and calibration facility, for a nominal charge.

The recommended calibration interval for this instrument is 12 months and begins on the date of receipt by the customer. For recalibration, please use our calibration services. Refer to our repair and calibration section at **www.aemc.com**.

Serial #: _____

Cat. #: 2130.74/2130.75/2130.76/2130.77/2130.78/2130.79

Model #: 3945-B

Please fill in the appropriate date as indicated:

Date Received: _____

Date Calibration Due: _____

Chauvin Arnoux®, Inc.
d.b.a AEMC® Instruments
www.aemc.com

READ CAREFULLY BEFORE USING FOR THE FIRST TIME

Your instrument is equipped with a NiMH battery. This technology offers several advantages:

- **Long battery charge life for a limited volume and weight.**
- **Possibility of quickly recharging your battery.**
- **Significantly reduced memory effect: you can recharge your battery even if it is not fully discharged.**
- **Respect for the environment: no pollutant materials such as lead or cadmium, in compliance with the applicable regulations.**

After prolonged storage, the battery may be completely discharged. If so, it must be completely recharged.

Your instrument may not function during part of this recharging operation.

Full recharging of a completely discharged battery may take several hours.

In this case, at least 5 charge/discharge cycles will be necessary for your battery to recover 95% of its capacity.

To make the best possible use of your battery and extend its effective service life:

- **Only use the charger supplied with your instrument. Use of another charger may be dangerous.**
- **Only charge your instrument at temperatures between 0° and 40°C.**
- **Comply with the conditions of use defined in the operating manual.**
- **Comply with the storage conditions specified in the operating manual.**

NiMH technology allows a limited number of charge/discharge cycles depending significantly on:

- **The conditions of use.**
- **The charging conditions.**

Please refer to § 7 for correct replacement of the battery.

Do not dispose of the battery pack with other solid waste. Used batteries must be entrusted to a qualified recycling company or to a company specialized in processing hazardous materials.

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INTRODUCTION

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ⓘ Warning

- Never use on circuits with a voltage higher than 600V and an overvoltage category higher than CAT III or IV (probe dependant)

- Use in indoor environments only.

- Only use accessories that are compliant with the safety standards (IEC 664-1 Ed. 92) 600V min and overvoltage CAT III or IV.

- Only use factory specified replacement parts.

- Always disconnect the power cord, measurement leads and sensors before replacing the battery.

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1.1   International Electrical Symbols

▢	Signifies that the instrument is protected by double or reinforced insulation.
⚠	**CAUTION - DANGER!** Read the User Manual.
⚡	Risk of electric shock. The voltage at the parts marked with this symbol may be dangerous.
🔲⚡	Refers to a type A current sensor. This symbol signifies that application around and removal from HAZARDOUS LIVE conductors is permitted.
⊗	Refers to a type B current sensor. Do not apply around or remove from HAZARDOUS LIVE conductors without additional protective means (de-energizing the circuit or wearing protective clothing suitable for high voltage work).
ⓘ	Important instructions to read and understand completely.
🛈	Important information to acknowledge.
⟜•←	USB socket
C€	The CE marking guarantees conformity with European directives and with regulations covering EMC.
🗑	The trash can with a line through it means that in the European Union, the product must undergo selective disposal for the recycling of electric and electronic material, in compliance with Directive WEEE 2002/96/EC.

1.2   Definition of Measurement Categories

CAT I: For measurements on circuits not directly connected to the AC supply wall outlet such as protected secondaries, signal level, and limited energy circuits.

CAT II: For measurements performed on circuits directly connected to the electrical distribution system. Examples are measurements on household appliances or portable tools.

CAT III: For measurements performed in the building installation at the distribution level such as on hardwired equipment in fixed installation and circuit breakers.

CAT IV: For measurements performed at the primary electrical supply (<1000V) such as on primary overcurrent protection devices, ripple control units, or meters.

1.3   Receiving Your Shipment

Make sure that the contents shipped are consistent with the packing list. Notify your distributor of any missing items. If the equipment appears to be damaged, file a claim immediately with the carrier and notify your distributor at once, giving a detailed description of any damage. Save the damaged packing container to substantiate your claim. Do not use equipment which is damaged or appears to be damaged.

After receiving your PowerPad®, charge and discharge the instrument one or two cycles to ensure the proper level display of the battery indicator.

1.4   Ordering Information

PowerPad® Model 3945-B ....**Cat. #2130.74**
Includes four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMH battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/MN93 ....**Cat. #2130.75**
Includes the PowerPad® Model 3945-B, set of three MN93 (240A) probes, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMH battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/SR193...**Cat. #2130.76**
Includes the PowerPad® Model 3945-B, set of three SR193 (1200A) probes, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMH battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/24" AmpFlex® 193-24 .... **Cat. #2130.77**
Includes the PowerPad® Model 3945-B, set of three 24" AmpFlex® 193-24 (6500A) sensors, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMH battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/36" AmpFlex® 193-36 .... **Cat. #2130.78**
Includes the PowerPad® Model 3945-B, set of three 36" AmpFlex® 193-36 (6500A) sensors, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMH battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/MR193 .... **Cat. #2130.79**
Includes the PowerPad® Model 3945-B, set of three color-coded MR193 (1000Aac/1400Adc) probes, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMh battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

PowerPad® Model 3945-B w/MN193 .... **Cat. #2130.80**
Includes the PowerPad® Model 3945-B, set of three color-coded MN193 (6A/120A) probes, four 10 ft color-coded voltage leads, four color-coded alligator clips, RS-232 DB9F optically coupled serial cable, NiMh battery, US 120V power cord, DataView® software, carrying bag, soft carrying pouch and user manual.

Only the SR, Ampflex® and MiniFlex® sensors are rated 600V CAT IV
The MN, MR and SL probes are 300V CAT IV, 600V CAT III

1.4.1   Accessories and Replacement Parts

Large Classic Tool Bag...**Cat. #2133.73**

Set of 3 Color-coded, MN93 Probes (240A)....................................**Cat. #2140.09**

Set of 3 Color-coded, SR193 Probes (1200A) ....**Cat. #2140.10**

Set of 3 Color-coded, 24" AmpFlex® 193-24 Probes (6500A) ....**Cat. #2140.11**

Set of 3 Color-coded, 36" AmpFlex® 193-36 Probes (6500A) ....**Cat. #2140.12**

Set of 3 Color-coded, MR193 Probes (1000Aac/1400Adc) ....**Cat. #2140.13**

Set of 3 Color-coded, MN193 Probes (6A/120A)............................**Cat. #2140.14**

Pouch – Replacement, Soft Carrying Pouch ....**Cat. #2140.15**

5A Adapter Box (for 1 or 5A probes)...**Cat. #2140.17**

10 ft Cable, PC RS-232, DB9 F/F..**Cat. #2140.18**

Replacement Battery 9.6V NiMH...**Cat. #2140.19**

DPU414-30B Seiko Serial Printer with Accessories
(power supply, rechargeable battery and 5 rolls of paper) ....**Cat. #2140.21**

Paper, set of 5 rolls, for use with Printer DPU414-30B....................**Cat. #2140.22**

Set of (3) Color-coded MN93 Probes, 30 ft Leads (200A)...............**Cat. #2140.24**

Set of (3) Color-coded SR193 Probes, 30 ft Leads (1200A) ....**Cat. #2140.25**

Set of (3) Color-coded 24", 30 ft Leads (6500A)
AmpFlex® Sensors Model 193-24-30 ....**Cat. #2140.26**

Set of (3) Color-coded 36", 30 ft Leads (6500A)
AmpFlex® Sensors Model 193-36-30 ....**Cat. #2140.27**

MR193 Probe (black connector) (1000A$_{AC}$/1400A$_{DC}$)....................**Cat. #2140.28**

Set of (3) Color-coded MN193, 30 ft Leads (5A/100A)....................**Cat. #2140.29**

Set of (3) Color-coded MR193, 30 ft Leads (1000A$_{AC}$/1400A$_{DC}$).....**Cat. #2140.30**

AC Current Probe Model MN93-BK (200A)....................................**Cat. #2140.32**

AC Current Probe Model SR193-BK (1200A) ....**Cat. #2140.33**

AmpFlex® Sensor 24" Model 193-24-BK (6500A) ....**Cat. #2140.34**

AmpFlex® Sensor 36" Model 193-36-BK (6500A) ....**Cat. #2140.35**

AC Current Probe Model MN193-BK (5A/100A) ....**Cat. #2140.36**

MiniFlex® Sensor 10" Model MA193-10-BK (1000A).......................**Cat. #2140.48**

Set of 4, Color-coded 30 ft (9m) voltage leads (600V CAT IV, 10A)...**Cat. #2140.61**

Replacement Lead - Set of 4, Color-coded 10 ft (3m)
with Color-coded alligator clips (red, black, blue & white) ....**Cat. #2140.64**

115V Power Cord ....**Cat. #5000.14**

1.4.2 Third Party Accessories

Converter - USB to RS-232, DB9 M/M .... available online at **www.startech.com**

Converter - Ethernet to RS-232, Model ESP901...available online at **www.bb-elec.com**

> **Order Accessories and Replacement Parts Directly Online.**
> **DataView® Software Updates Available for Download Online.**

PRODUCT FEATURES

2.1   Description

The PowerPad® Model 3945-B is a three-phase power quality analyzer that is easy-to-use, compact and shock-resistant. It is intended for technicians and engineers to measure and carry out diagnostic work and power quality work on one, two or three phase low voltage networks.

Users are able to obtain instant waveforms of an electrical network's principal characteristics, and also monitor their variation over a period of time. The multi-tasking measurement system simultaneously handles all the measurement functions and waveform display of the various magnitudes, detection, continuous recordings and their display without any constraints.

Features:

- Measurement of TRMS voltages up to 480V (phase-to-neutral) or 830V (phase-to-phase) for two, three or four-wire systems
- Measurement of TRMS currents up to 6500Arms
- Measurement of DC voltage up to 850V
- Measurement of DC current up to 1400A$_{DC}$ (with MR193 probe)
- Frequency measurement (41 to 70Hz systems)
- Calculation of neutral current for WYE configurations
- Calculation of Crest Factors for current and voltage
- Calculation of the K Factor for transformers
- Calculation of short-term flicker for voltage
- Calculation of the phase unbalance for voltage and current (3 phase only)
- Measurement of harmonic angles and rates (referenced to the fundamental or RMS value) for voltage, current or power, up to 50th harmonic
- Calculation of overall harmonic distortion factors
- Monitoring of the average value of any parameter, calculated over a period running from 1 sec to 2 hrs
- Measurement of active, reactive and apparent power per phase and their respective sum total
- Calculation of power factor, displacement power factor and tangent factor
- Total power from a point in time, chosen by the operator
- Recording, time stamping and characterization of disturbance (swells, sags and interruptions, exceedence of power and harmonic thresholds)
- Detection of transients and recording of associated waveforms
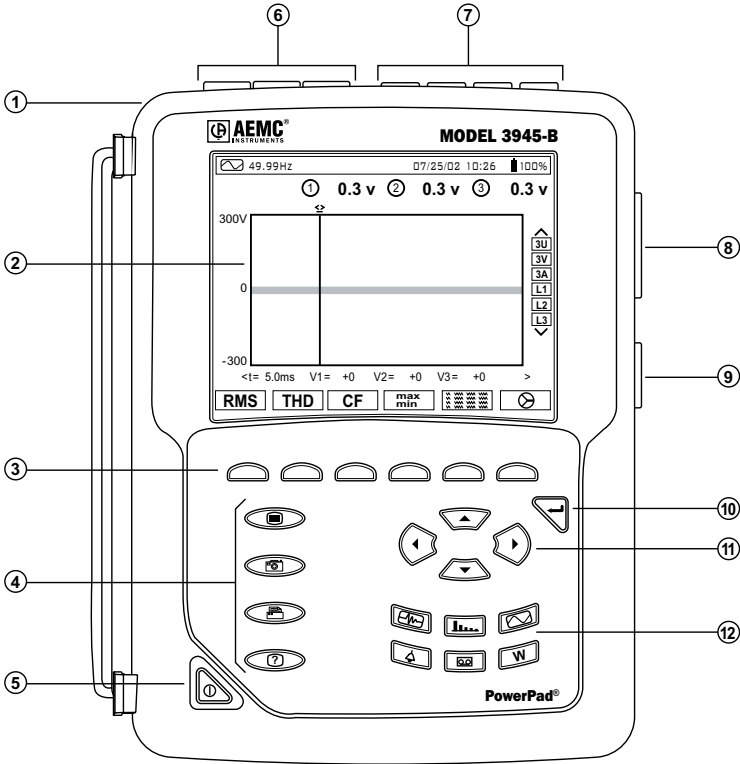
2.2   Control Functions

Figure 2-1

① Over molded protective case.

② Color LCD display with graphic representation of system parameters and measurements

③ Six (6) function buttons used to modify the display mode.

④ Four (4) function buttons which allow the user to:

◼ Access the instrument setup parameters (*see § 4.1).*

📷 Take a snapshot of the current screen or access screens already stored in the memory. Record associated waveform and power measurement data.

🖨 Print the measurement results on an external printer.

❓ Get help on the current display functions, in the language chosen by the user.

⑤ ON / OFF button.

⑥ Three (3) current inputs on the top of the instrument to enable the use of current sensors (MN, SR, AmpFlex®, and MR probes).

⑦ Four (4) voltage inputs.

⑧ RS-232 bidirectional optically isolated output for transferring data to a PC (bi-directional) or printing to a dedicated printer (DPU 414 - SEIKO).

⑨ AC Line power input.

⑩ Enter button.

⑪ Four (4) buttons that enable movement of the cursor, browsing or the selection of data.

⑫ Buttons for directly accessing the 6 display modes at any time:

⎍Ⱳ **Transients (set recording or view recorded transient):**
- displays waveforms associated with rapid changes in input

Iⱡⱡⱡ **Harmonics View:**
- display of the harmonics in percent and value ratios for of voltage, current and power, for each harmonic through the 50th
- determination of harmonic current produced by non-linear loads
- analysis of the problems caused by harmonics according to their order (heating of neutrals, conductors, motors, etc.)

⌒⌒ **Waveforms View:**
- displays voltage and current waveforms or vector representation (Phasor diagram)
- identification of signal distortion signatures
- display of amplitude and phase unbalance for voltage and current
- checking connections for correct phase order

W **Power / Energy (view or start energy monitoring):**
- display of power levels and the associated parameters (power factor, displacement and tangent)
- energy monitoring
- four quadrant measurement to discern produced/consumed active energies and inductive/capacitive reactive energies

◯◯ **Recording (set recording or view recorded data):**
- time-related representation as bar charts or line graphs, of average power levels or of the average value of any parameter
- Line graphs of each selected parameter (up to 22) vs time
- line voltage stability check
- management of power consumed and generated
- monitoring of harmonic variations

Alarm Events:

- provides a list of the alarms recorded according to the thresholds programmed during configuration
- logging of interruption with half-cycle resolution
- determination of energy consumption exceedences
- stores value, duration, date, time and set point for up to 4096 events
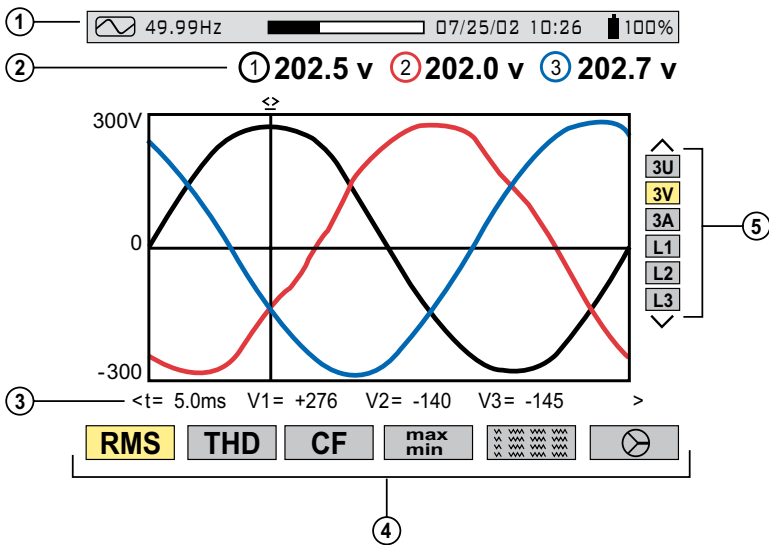
2.3 Display

Figure 2-2

① Top display bar indicates:

- Symbol of the tested mode (e.g. ⌐⋀⌐, ▮▮▮▮, W, etc)
- Frequency of measured signal
- Memory capacity status bar (only available in certain modes)
- Current date and time
- Battery charge status

② Measured RMS values associated with waveforms.

③ Values of signals at an instant "t", at the intersection of cursor and the waveforms. The cursor can be moved along the time scale by pressing the ◁▷ buttons.

④ Measurement selection:

RMS   True RMS Measurement

THD   Total Harmonic Distortion

CF   Crest Factor

max/min   Maximum and Minimum values

▨▨▨   Simultaneous display of the various measurements in alphanumeric form

⊘   Phasor diagram

ℹ   The calculation of the DPF, Tan, KF, **Φ**, UNB, Min, Max, VAR, Harmonics, PST, and DF parameters and the frequency measurement can only be performed if voltage with a frequency of 41 to 70 Hz is applied to the Ch1 voltage input.

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⑤ Selection of waveforms to be displayed (use the ⤬ buttons to select):

- **3U** displays the 3 phase-to-phase voltages U_{1-2}, U_{2-3}, U_{3-1}
- **3V** displays the 3 phase-to-neutral voltages V_{1N}, V_{2N}, V_{3N}
- **3A** displays the 3 phase currents
- **4A** displays the 3 phase currents and the neutral current
- **L1, L2** or **L3** displays the voltage and current, on phase 1, 2 or 3, when selected

> **Protocol:**
>
>   U: Signifies phase-to-phase voltage
>
>   V: Signifies phase-to-neutral voltage
>
>   L1, L2, L3: Refer to the phases (A,B,C or other)

2.4 Battery Charge Status

Battery Charging   🔋 **25%**   **NOTE:** Line cord is plugged in
- Battery capacity level relative to full charge
- % of total capacity already charged (between 0 and 99%)
- Battery sign and % are blinking

Battery Full   🔋 **100%**   **NOTE:** Line cord may or may not be plugged in
- Battery sign and % are fixed
- % of total capacity is at 100%

Battery Discharging   🔋 **25%**   **NOTE:** Line cord is not plugged in
- Battery capacity level relative to full charge
- % of the remaining capacity
- Battery sign and % are fixed

Battery Empty Discharging   🔋 **0%**   **NOTE:** Line cord is not plugged in
- % of total capacity reads 0%
- Battery sign and % are fixed

New Battery Charging   🔋 **?**   **NOTE:** Line cord is plugged in
- Fixed battery capacity level
- Question mark showing unknown capacity level
- Battery sign and % are blinking

New Battery Discharging   🔋 **?**   **NOTE:** Line cord is not plugged in
- Fixed battery capacity level
- Question mark showing unknown capacity level
- Battery sign and % are fixed

WARNING: The battery may fully discharge when recording for long periods of time while not connected to a power supply. The PowerPad® will continue to record for some time, even if below the minimum battery charge value. However, the display may not come back on, and will eventually stop saving data when the battery is too low. All data recorded will be saved.

If in the Record Mode, and the display does not come ON, supply power to the PowerPad® with the line cord and the display will come back ON when any button (other than ON/OFF) is pressed.

NOTE: When the 3945-B is stopped using the ⏻ button, a confirmation is requested if the equipment is in the process of recording.

SPECIFICATIONS

3.1 Reference Conditions

Parameter	Reference Conditions
Ambient temperature	73°F ± 5°F (23°C ± 3°C)
Humidity	45%
Atmospheric pressure	25.4" Hg to 31.3" Hg (860 to 1060 hPa)
Phase voltage	230Vrms and 110Vrms ±2% without DC
Clamp current circuit input voltage	0.03V to 1Vrms without DC (<0.5%)
AmpFlex® current circuit input voltage	11.8mV to 118mVrms without DC (<0.5%)
Frequency of electricity network	50 and 60Hz ± 0.1Hz
V/I phase shift	0° active power / 90° reactive power
Harmonics	<0.1%

The uncertainties given for power and energy measurements are maximum for Cos φ = 1 or Sin φ = 1 and are typical for the other phase shifts.

NOTE: The symbol "U" will be used throughout this manual and in the instrument to refer to phase-to-phase voltage measurement.

The symbol "V" will be used for phase-to-neutral voltage measurement.

*All specifications are subject to change without notice.

3.2 Electrical Specifications

Sampling Frequency (256 samples per cycle):
12.8kHz samples/sec per channel @ 50Hz
15.36kHz samples/sec per channel @ 60Hz

Memory Size: 4MB

Memory Partition: Data Logging - 2MB; Waveform capture - XXMB; Transient capture -XXB; Alarms - XXB

3.2.1 Voltage Inputs

Operating Range: Phase-Phase - 960Vrms AC/DC
Phase-Neutral - 480Vrms AC/DC

Input Impedance: 340kΩ between phase and neutral

Overload: 1.2Vn permanently; 2Vn for 1 sec (Vn = nominal voltage)

3.2.2 Current Inputs

Operating Range: 0 to 1V

Input Impedance: 100kΩ for current probe circuit and 12.4kΩ for AmpFlex® circuit

Overload: 1.7V

3.2.3 Accuracy Specifications (excluding current probes)

Function	Range	Display Resolution	Accuracy
Frequency	40 to 69Hz	0.01Hz	±0.01Hz
Single phase RMS voltages (Vrms, Vdem)	15V to 480V	0.1V	±0.5% ± 2cts
Phase-to-phase RMS voltages (Urms, Udem)	15V to 960V	0.1V	±0.5% ± 2cts
DC voltage component	15V to 680V	0.1V	±1% ± 5cts
Single phase peak voltages (Vpp, Vpm)	15V to 680V	0.1V	±1% ± 5cts
Phase-to-phase peak voltages (Upp, Upm)	15V to 1360V	0.1 V if I < 1000 V 1 V if I ≥ 1000 V	±1% ± 5cts
Current probe (Arms, Adem)	Inom/1000 to 1.2 Inom	0.1 A if I < 1000 A 1 A if I ≥ 1000 A	±0.5% ± 2cts
AmpFlex® & MiniFlex®* (Arms, Adem)	10A to 6500A	0.1 A if I < 1000 A 1 A if I ≥ 1000 A	±0.5% ± 1A
DC current (MR193)	1A to 1400A	0.1 A if I < 1000 A 1 A if I ≥ 1000 A	±(1% + 1A)
Peak Current (App, Apm)	0 to 1.7 x Inom	0.1 A if I < 1000 A 1 A if I ≥ 1000 A	±(1% + 1A)
Peak Current (AmpFlex® & MiniFlex®*)	10 to 9190A	0.1 A if I < 1000 A 1 A if I ≥ 1000 A	±(1% + 1A)
Crest Factor (Vcf, Ucf, Acf)	1.00 to 9.99	0.01	±1% ± 2cts

Real Power (W)
  Clamp-on and AmpFlex®
  Clamp-on
  AmpFlex® & MiniFlex®*
	0W to 9999kW
	Cos φ ≥ 0.8
	Cos φ 0.2 to < 0.8
	Cos φ 0.5 to < 0.8
		4 digits
		(10000cts)
			±1% ± 1ct
			±1.5% ± 10cts
			±1.5% ± 10cts

Reactive Power (VAR)
  Clamp-on and AmpFlex®
  Clamp-on
  AmpFlex® & MiniFlex®*
	0W to 9999kW
	Sin φ ≥ 0.5
	Cos φ 0.2 to < 0.8
	Cos φ 0.5 to < 0.8
		4 digits
		(10000cts)
			±1% ± 1ct
			±1.5% ± 10cts
			±1.5% ± 10cts

Apparent Power (VA)	0VA to 9999kVA	4 digits	±1% ± 1ct
Power Factor (PF, DPF)	-1.000 to 1.000 Cos φ ≥ 0.5 Cos φ 0.2 to < 0.5	0.001	±1.5% ± 1ct ±1.5% ± 1ct
Tangent (Tan) for VA ≥ 50VA	-32.76 to 32.76	0.001 Tan φ < 10 0.01 Tan φ < 10	±1° on φ ±1° on φ

Active Energy (Wh)
  Clamp-on and AmpFlex®
  Clamp-on
  AmpFlex® & MiniFlex®*
	0Wh to 9999MWh
	Cos φ ≥ 0.8
	Cos φ 0.2 to < 0.8 Cos φ 0.5 to < 0.8
		4 digits
		(10000cts)
			±1% ± 1ct
			±1.5% ± 1ct
			±1.5% ± 1ct

Reactive Energy (VARh) Clamp-on	0VARh to 9999MVARh Sin Φ ≥ 0.5 Sin Φ 0.2 to < 0.5	4 digits	±1.5% ± 1ct ±2.5% ± 1ct
Reactive Energy (VARh) AmpFlex® & MiniFlex®*	0VARh to 9999MVARh Sin φ ≥ 0.5 Sin φ 0.2 to < 0.5	4 digits	±1.5% ± 1ct ±2.5% ± 1ct

Function	Range	Display Resolution	Accuracy
Apparent Energy (Vah)	0VAh to 9999MVAh	4 digits	±1% ± 1ct
Unbalance (Vunb, Aunb) three phase supply	0% to 100%	0.1%	±1% ± 1ct
Phase angle (V/I; I/I; V/V)	-179° to +180°	1°	±2°
Harmonics ratios F = 40 to 69Hz (Vrms > 50V) (rms > Inom/100)	0% to 999% 1 to 50th harmonic	0.1%	±1% + 5cts
Harmonics angles F = 40 to 69Hz (Vrms > 50V) (rms > Imax/100)	-179° to +180° 1 to 25 26 to 50	1°	±3° ±10°
Total harmonics distortion (Vthd, Athd, Uthd)	0% to 999% 50th harmonic	0.1%	±1% + 5cts
Current K factor (Akf)	1 to 99.99	0.01	±5% ± 1ct
Voltage flicker (Vflk)	0.00 to 9.99	0.01	not specified

__Note:__ MiniFlex® specified up to 1000A only

__Vdem, Adem and Udem__ *= Values measured on half cycle (allow to get a measurement with positive and negative values)*

__Vpm, Upm and Apm__ *= Peak values min.*

3.2.4   Nominal Range of Use
Frequency: 40 to 69Hz
Harmonics: THD (I) : 0 to 40%; THD (U) : 0 to 20%
Magnetic field: <40.0A/m (Earth's magnetic field)
Electrical field: <3V/m
Relative Humidity: 10 to 90% without condensation

3.2.5   Power Supply
AC Power (internal power supply)
>**Operating Range:** 230VAC ± 20% and 110VAC ± 20% (88 to 276VAC)
>**Max Power:** 30VA

Battery Power (allows use in the event of an interruption)
>**Type:** NiMH 3800 mAh
>**Output:** 4-wire (2 for temperature probe)
>**Rated Voltage:** 9.6V
>**Charge Time:** 3 hrs 30 min approx
>**Battery Life:** >8 hrs with display on
>>$\geq$35 hrs with display off (recording mode)
>
>**Operating Temperature:** 32° to 122°F (0° to 50°C)
>**Recharging Temperature:** 50° to 104°F (10° to 40°C)
>**Storage Temperature:** -4 to +122°F (-20 to +50°C) for ≤ 30 days

NOTE: The battery starts to charge when the power cord is connected. When the battery is charged, the instrument uses the current supplied by the power supply, without drawing from the battery.

3.3   Mechanical Specifications

Dimensions: 9.5 x 7.0 x 2.0" (240 x 180 x 55mm)

Weight: 4.6 lb (2.1kg)

Shock and Vibration: per EN 61010-1

Tightness: IP 50 per EN 60529 *(electrical IP2X for the terminals)*

3.4   Environmental Specifications

Altitude: Operating: 0 to 2000 meters (6560 ft)
Non-Operating: 0 to 10,000 meters (32800 ft)

Temperature and % RH:
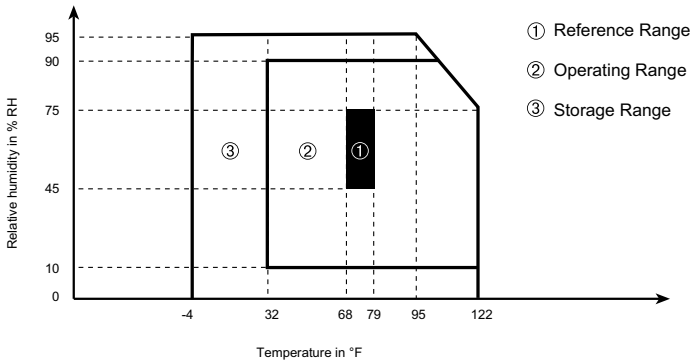
3.5   Safety Specifications

Electrical Safety

□   CE

600V CAT IV (probe dependent)

Pollution Degree 2

EN 61010-31: 2002
EN 61010-1: 2001
EN 61010-2-032: 1995

Electromagnetic Compatibility
Immunity: EN 61326-1+A1: 1998; IEC 61000-4-30: 2003
Emission: EN 61326-1+A1: 1998

3.6 AC Current Probe Model SR193 (3945-B accuracy included)

i	When installing probes, face the arrow on the probe in the direction of the load.

Nominal Range: 1000A$_{AC}$ for f $\leq$ 1kHz

Measurement Range: 3A to 1200A$_{AC}$ max (I > 1000A not continuously)

i	Currents <0.5A will be displayed as zero with this probe.

Probe Output Signal: 1mV$_{AC}$/A$_{AC}$

Maximum Clamping Diameter: 2" (52mm)

Safety: EN 61010-2-032, Pollution Degree 2, 300V CAT IV, 600V CAT III

Reference Conditions:

Ambient temperature	73°F (23°C) ± 5°F (3°C)
Humidity	20 to 75% of RH
Frequency	48 to 65Hz
Distortion factor	<1% no DC current
Magnetic field of external origin	<40 A/m (earth's magnetic field)

Accuracy*

Primary current (A$_{AC}$)	3 to 10A	10 to 100A	100 to 1200A
Accuracy (% of the output signal)	$\leq$0.8% ± 1ct	$\leq$0.3% ± 1ct	$\leq$0.2% ± 1ct
Phase shift (°)	$\leq$1°	$\leq$0.5°	$\leq$0.3°

* Logarithmic interpolation between each specified value

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Temperature	14° to 122°F (-10° to 50°C)	$\leq$200 ppm/°C or 0.2% per 10°C
Relative humidity	10 to 90%	<0.1%
Frequency	30 to 48Hz 65 to 1000Hz 1 to 5kHz	<0.5% <1% <2%
Position of the cable in the jaws	–	<0.1% @ $\leq$ 400Hz
Adjacent conductor carrying a 60Hz AC current	Conductor in contact with the sensor	$\leq$0.5mA/A
Crest factor distortion	$\leq$6 and current $\leq$3000A peak	<1%
DC current distortion	$\leq$15A$_{DC}$ on the nominal AC current	<1%

Overload: Frequency derating beyond 1kHz: $1000A \times \dfrac{1}{F \text{ (in kHz)}}$

3.7   AC Current Probe MN93 Probe (3945-B accuracy included)

| ℹ️ | When installing probes, face the arrow on the probe in the direction of the load. |

Nominal Range: 200A$_{AC}$ for f $\leq$ 1kHz

Measurement Range: 2A to 240A$_{AC}$ max (I > 200A not permanent)

| ℹ️ | Currents <0.5A will be displayed as zero with this probe. |

Probe Output Signal: 5mV$_{AC}$/A$_{AC}$

Maximum Clamping Diameter: 0.8" (20mm)

Safety: EN 61010-2-032, Pollution Degree 2, 300V CAT IV, 600V CAT III,

Reference Conditions:

Ambient temperature	73°F (23°C) ± 5°F (3°C)
Humidity	20 to 75% of RH
Frequency	48 to 65Hz
Distortion factor	<1% no DC current
Magnetic field of external origin	<40 A/m (earth's magnetic field)

Accuracy

Primary current (A$_{AC}$)	2 to 10A	10 to 100A	100 to 240A
Accuracy (% of the output signal)	≤3% ± 1ct	≤2.5% ± 1ct	≤1% ± 1ct
Phase shift (°)	≤6°	≤3°	≤2°

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Temperature	14° to 122°F (-10° to 50°C)	≤150 ppm/K or 0.15% per 10K
Relative humidity	10 to 90%	< 0.2%
Frequency response	40Hz to 10kHz	40Hz to 1kHz: <3% 1 to 10kHz: <12%
Position of the cable in the jaws	–	<0.5% to 50/60Hz
Adjacent conductor carrying a 60Hz AC current	Conductor in contact with the sensor	≤15mA/A
DC current distortion	<20A$_{DC}$ on the nominal AC current	<5%
Crest factor distortion	≤3 and peak current = 200A	≤3%

Overload: Frequency derating beyond 1kHz: $1000A \times \dfrac{1}{F_{(in\ kHz)}}$

3.8 AC Current Probe MN193 Probe (3945-B accuracy included)

> **ℹ** When installing probes, face the arrow on the probe in the direction of the load.

The 5A range of the MN193 is designed to work with secondary current transformers. Best accuracy is available when entering the transformer ratio (e.g. 1000/5A). When used to measure 5A direct, the resolution will be limited to 0.1A max.

Nominal Range: 5A and 100A$_{AC}$

Measurement Range:
5A: 0.005A to 6A$_{AC}$ max (1A to 1200A with ratio 1000/5 selected)
100A: 0.1A to 120A$_{AC}$ max

> **ℹ** Currents < (Primary x 5) ÷ (Secondary x 1000) or < 250mA on the 5A range and <0.2A on the 100A range will be displayed as zero with this probe. Power calculations will also be zeroed when the current is zeroed.

Probe Output Signal: 5A: 200mV/A$_{AC}$; 100A: 10mV/A$_{AC}$

Maximum Clamping Diameter: 0.8" (20mm)

Safety: NF EN 61010-2-032, Pollution Degree 2, 300V CAT IV, 600V CAT III

Reference Conditions:

Ambient temperature	73°F (23°C) ± 5°F (3°C)
Humidity	20 to 75% of RH
Frequency	48 to 65Hz
Distortion factor	<1% without superimposed DC current
Magnetic field of external origin	<40 A/m (earth's magnetic field)

Accuracy Specifications:

Range: 10mV/A (1V @ 100Arms)

Primary current (in A$_{AC}$)	0.1A to 1A	1A to 120A
Accuracy (% of the output signal)	≤1% ± 2cts	≤1% ± 1ct
Phase shift (°)	≤1.5°	≤1°

Overload: 120A continuous

Range: 200mV/A (1V @ 5Arms) with ratio 1000/5 selected

Primary current (in A$_{AC}$) Probe output	1 to 10A 5 to 50mA	10 to 100A 0.05 to 0.5A	100 to 1200A 0.5 to 6A
Accuracy (% of the output signal)	≤1.5% ± 1ct	≤1.5% ± 1ct	≤1% ± 1ct
Phase shift (°)	≤1.7°	≤1°	≤1°

Overload: 12A continuous

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Ambient temperature	14° to 131°F (-10° to 55°C)	≤200 ppm/K or 0.2% per 10K
Relative humidity	10° to 35°C 85%	< 0.2%
Frequency response	40Hz to 3kHz	40Hz to 1kHz: <0.7% 1 to 3kHz: <2%
Positions of the cable in the jaws	–	<0.5% to 50/60Hz
Adjacent conductor carrying a 60Hz AC current	Conductor in contact with the sensor	≤15mA/A

3.9 AC Current Probe AmpFlex® Probe (3945-B accuracy included)

> When installing probes, face the arrow on the probe in the direction of the load.

Nominal Range: 3000A$_{AC}$

Measurement Range: 10A to 6500A$_{AC}$ max

> Currents below 9A will be displayed as zero with this probe.

Probe Output Signal: 140mV$_{AC}$/3000A$_{AC}$ at 50Hz
NOTE: Output is proportional to the amplitude and frequency of the measured current.

Sensor: Length = 24" (610mm); Ø = 7.64" (190mm)
Length = 36" (910mm); Ø = 11.46" (290mm)

Safety: EN 61010-1 and 2, Pollution Degree 2, 600V CAT IV, 1000V CAT III

Reference Conditions:

Ambient temperature	64 to 82°F (18 to 28°C)
Humidity	20 to 75% of RH
Position of conductor in the sensor	Centered
Continuous magnetic field	<40A/m (earth's magnetic field)
External alternative magnetic field	None present
External electric field	None present
Frequency	10 to 100Hz
Type of signal measured	Sinusoidal

Accuracy

Primary current (A_{AC})	10 to 100A	100 to 6500A
Accuracy (% of the output signal)	≤3% ± 1ct	≤2%
Phase shift (°)	≤0.5°	≤0.5°

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Temperature	-4 to 140°F (-20 to 60°C)	0.2% per 10°C
Relative humidity	10 to 90% RH	0.5%
Frequency response	10Hz to 20kHz	0.5%
Position of conductor in clamp	Any position	2% (4% near latching system)
Adjacent conductor carrying an AC current	Conductor in contact with the sensor	1% (2% near latching system)

3.10 AC Current Probe MiniFlex® Sensor (3945-B accuracy included)

| ℹ️ | When installing probes, face the arrow on the probe in the direction of the load. |

Nominal Range: 1000A_{AC}

Measurement Range: 10A to 1000A_{AC} max

| ℹ️ | Currents below 10A will be displayed as zero with this probe. |

Probe Output Signal: 47µV_{AC}/1000A_{AC} at 60Hz
NOTE: Output is proportional to the amplitude and frequency of the measured current.

Sensor: Length = 10" (250mm); Ø = 2.75" (70mm)

Safety: EN 61010-1 and 2, Pollution Degree 2, 600V CAT IV, 1000V CAT III

Reference Conditions:

Ambient temperature	64 to 82°F (18 to 28°C)
Humidity	20 to 75% of RH
Position of conductor in the sensor	Centered
Continuous magnetic field	<40A/m (earth's magnetic field)
External alternative magnetic field	None present
External electric field	None present
Frequency	10 to 100Hz
Type of signal measured	Sinusoidal

Accuracy

Primary current (A$_{AC}$)	20 to 100A	100 to 1000A
Accuracy (% of the output signal)	≤3%	≤2%
Phase shift (°)	-90° ±0.5°	

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Temperature	-4 to 140°F (-20 to 60°C)	0.2% per 10°C
Relative humidity	10 to 90% RH	0.5%
Frequency response	10Hz to 20kHz	0.5%
Position of conductor in clamp	Any position	< 2% (6% near latching system)
Adjacent conductor carrying an AC current	Conductor in contact with the sensor	<0.7% (6% near latching system)

3.11 AC Current Probe MR193 Probe (3945-B accuracy included)

[i] When installing probes, face the arrow on the probe in the direction of the load.

Nominal Range: 1000A$_{AC}$, 1400A$_{DC}$ max

Measurement Range: 10A to 1000A$_{AC}$, 10A to 1300A$_{PEAK AC+DC}$

[i] Currents <1A$_{AC/DC}$ will be displayed as zero with this probe.

Probe Output Signal: 1mV/A

Maximum Cable Diameter: One 1.6" (42mm) or two 0.98" (25.4mm) or two bus bars 1.96 x 0.19" (50 x 5mm)

Safety: EN 61010-2-032, Pollution Degree 2, 300V CAT IV, 600V CAT III

Reference Conditions:

Ambient temperature	64 to 82°F (18 to 28°C)
Humidity	20 to 75% of RH
Battery voltage	9V ±0.1V
Position of conductor in the sensor	Centered
Magnetic field	DC magnetic field
AC External magnetic field	None
External electric field	None
Frequency	≤65Hz
Type of signal measured	Sinusoidal

Accuracy

Primary current	10 to 100A	100 to 800A	800 to 1000A$_{AC}$ 800 to 1300A$_{PEAK}$
Accuracy	≤1.5% + 1ct	≤3% + 1ct	≤5% + 1ct

Primary current	10 to 100A	100 to 1000A	–
Phase angle	≤2.0°	≤15°	–

Factors affecting accuracy (% of the output signal)

Conditions	Range	Error
Temperature	64 to 82°F (18 to 28°C)	Zero: ≤2 A/°C Scale: ≤300ppm/°C or 0.3%/10°C
Relative humidity	10 to 90% RH	0.5% of Reading
Battery voltage	6.5 to 10V	≤1 A/V
Position of a 20mm Ø 20 conductor	DC at 440Hz DC at 1Hz DC at 2Hz DC at 5Hz	<0.5% of Reading <1% of Reading <3% of Reading <10% of Reading
Live adjacent conductor	50 and 60Hz	<10mA/A$_{AC}$ (1" from clamp)
External field	400 A/m	<1.3A
Rejection in common mode (AC)	50 to 400Hz	>65dB
Residual DC	+1300A$_{DC}$ at -1300A$_{DC}$	<4mA/A
Frequency of the measurement signal	65Hz to 440Hz 440Hz to 1kHz 1kHz to 10kHz	-2% -5% -4dB

Power Source: 9V alkaline (NCDA 1604A, 6LR61)

Battery Life: Approx 120 hrs with alkaline

3.12 Three-phase 5A Adapter Box

This adapter is a three-phase adapter with three 5A$_{AC}$ inputs L1, L2, L3 and three AC voltage outputs. All circuits are independent and isolated between input and output. The outputs are equipped with connectors to mate with the PowerPad® Model 3945-B current channel inputs.

It facilitates automatic sensor recognition and probe ratio programming for both 1A and 5A output probes. Additionally, the adapter box can be used directly in series in a 5 Amp circuit.

The input connections accept either Ø 4mm male plugs or rigid leads between 1mm and 2.5mm^2 inserted in the side hole after pressing the spring loaded connector down to expose the hole.

> **WARNING:** This adapter is rated EN 61010, **300V, CAT III** and permits the use of standard current probes with either a 1A or 5A output.

3.12.1 Connecting to Secondary Current Transformer (CT)

🛇 **WARNING:** Use caution when connecting to a secondary current transformer.

1. Short the two leads of each secondary current measurement transformer.

2. Never open a secondary circuit of a CT if its primary circuit is connected to a supply voltage. In any case, disconnect the primary measurement transformer circuit from the supply network.

3. Connect each CT secondary to the input of the 5A adapter in the correct order (ground on P2) and the right phase order L1, L2, L3.

3.12.2 Specifications (add PowerPad® accuracy ±0.5% ± 1ct)

ℹ️ Currents < (Primary x 5) ÷ (Secondary x 1000) will be displayed as zero on the PowerPad® with this probe.

Range:	5A
Output / Input Ratio:	0.2mV/mA$_{AC}$
Dimensions:	6.00 x 3.74 x 3.38" (153 x 95 x 86mm)
Weight:	1.98 lbs (900g)
Impermeability:	IP50 per EN 60529 (electrical IP2X for the terminals)
Electrical safety:	Double Insulation, 300V CAT III Pollution Degree 2 per IEC 61010-1
Operating Temperature:	5° to 131°F (-15° to 55°C), 0 to 90% RH
Storage Temperature:	-40° to 185°F (-40° to 85°C), 0 to 90% RH
Reference Conditions:	73°F (23°C) ±3K, 50 to 85% RH, 50/60Hz ±2Hz

Current measurement according to IEC 44-1 Class 0.5

Range	5mA to 50mA	50mA to 1A	1A to 6A
Error %	0.35% + 1.5mA	0.25% + 1mA	0.25% + 0.5mA
Phase Error	0.5°	0.4°	0.33°

Primary Voltage Loss:	< 0.3V
Permanent Overload:	10A
Temperature Influence:	< 0.1% par 25K

Frequency Influence	65Hz to 500Hz	500Hz to 1kHz	1kHz to 5kHz
Error	0.1%	0.3%	0.5%
Phase error	0.1°	0.2°	1°

OPERATION

|i| **NOTE:** Charge the instrument fully before use.

The instrument is turned ON by pressing the green ⏻ button. The startup screen appears and indicates the instrument's software version and serial number.

If there is no AC power supply, the instrument operates on batteries. The instrument's batteries are charged when it is connected to a 120/240; 60/50Hz line.

The instrument is turned OFF by pressing the green ⏻ button. Confirmation will be asked, if the instrument is recording or detecting transients.

|i| The current probes connected are identified at power ON only. Use the same probe type for each phase. When changing type of probe, restart the 3945-B or select the correct probe type using the set up mode. When installing probes, face the arrow on the probe in the direction of the load.

4.1   Instrument Configuration (Set-up mode)

NOTE: All configurations are available through the DataView® software.

|i| The instrument must be configured the first time it is used and then whenever necessary, should your needs change. The configuration is saved in the non-volatile memory when the instrument is turned OFF.

When the ▣ button is pressed, the following setup choices appear:

| ▣ | 07/25/02 10:26 | ▌100% |

DATE / TIME
CONTRAST / BRIGHTNESS
COLORS
CALCULATION METHOD
ELECTRICAL HOOKUP
CURRENT SENSORS
BAUD RATE
RECORDING
ALARM
CLEAR MEMORY
LINE FREQUENCY

| Français | English | Deutsch | Italiano | Español | Portugues |

Figure 4-1

- Choose the language by pressing the function button below the desired language. Your choice will remain highlighted in yellow.

- Select the configuration settings you wish to modify, with the ⬦ buttons. As you scroll through the choices, they will be highlighted.

- Press the enter ⬦ button to modify the highlighted selection.

4.1.1   Date / Time

- Highlight DATE/TIME using the ⬦ buttons, then press the ⬦ button.

- Select the number to be modified with the ⬦⬦ buttons (it will appear in bold type).

- Modify the value of the number selected with the ⬦ buttons.

- Press the ⬦ button to apply the new settings.

| i | The date and time format is indicated at the bottom of the screen. |

This format can also be modified:

- The Date format can be set to MM/DD/YYYY or DD/MM/YYYY.

- The Time format can be set to a 12 hour clock (AM/PM) or a 24 hour clock (military - 12/24)

4.1.2   Contrast / Brightness

- Highlight CONTRAST/BRIGHTNESS with the ⬦ buttons, then press the ⬦ button.

- The setting is adjusted with the ⬦⬦ buttons and the contrast level will be indicated on the bargraph.

- Press the ⬦ button to apply the new settings.

4.1.3   Colors

• Highlight COLORS with the ⇕ buttons, then press the ⇥ button.

  The following screen will appear:

Phase voltage	**1**	<	▬▬▬▬	>
Phase current	1	<	▬▬▬▬	>
Phase voltage	2	<	▬▬▬▬	>
Phase current	2	<	▬▬▬▬	>
Phase voltage	3	<	▬▬▬▬	>
Phase current	3	<	▬▬▬▬	>
Neutral current		<	▬▬▬▬	>
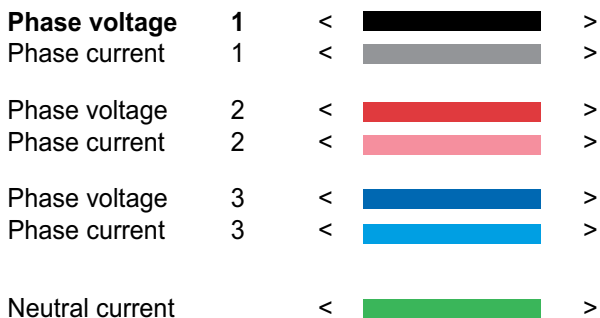
Figure 4-2

• Choose the phase with the ⇕ buttons and the color for that phase with the ◁▷ buttons.

• Press the ⇥ button to apply the new settings.

4.1.4   Calculation Parameters

• Highlight CALCULATION METHOD with the ⇕ buttons, then press the ⇥ button.

• Select either With Harmonics or Without Harmonics with the ◁▷ buttons. This affects the VAR calculation.

• Press the ⇥ button to apply the new settings.

4.1.5   Electrical Hookup (electrical network)

- Highlight ELECTRICAL HOOKUP with the $\overset{\_}{\underset{\overline{}}{\text{⟳}}}$ buttons, then press the $\bigtriangledown$ button.

The following screen will appear:
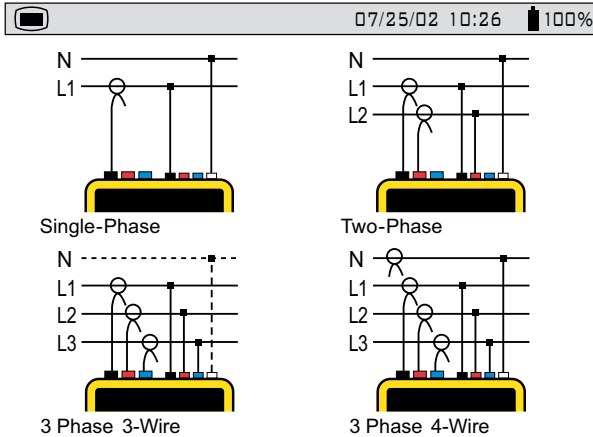
Figure 4-3

- Choose the hookup type with the $\overset{\_}{\underset{\overline{}}{\text{⟳}}}$ and $\textcircled{•}\textcircled{•}$ buttons.
- Press the $\bigtriangledown$ button to apply the new hookup selection.

Hookup Types:

> **Single or two-phase:** The neutral current is not measured or calculated.

> **3 phase-3 wire connection (3V, 3A):**

> > On DELTA network: ***Only power totals are measured.***
> > **Powers per phase are displayed, but not valid.**
> > On WYE network: The neutral current is not calculated. It is necessary to connect neutral (V) to obtain the power per phase.

> **3 phase-4 wire connection (4V, 3A):** The neutral current is available and its value and waveform are displayed.

> > On WYE network: Powers per phase are available.

NOTE: Neutral current is calculated, not measured, in the 4 wire hookup.

ℹ️ V1 must be connected in all hookups, since the display is synchronized from V1 and the network frequency measured by V1.

Neutral current is calculated by adding, for each datapoint, each of the 3 measured phases of current. This assumes that all current flows through neutral. This results in a 256 datapoint waveform. If the 3 phases of current were balanced, the calculated neutral current would be 0 for every datapoint.

Synchronization of the Display in "Waveform" mode:

Display selection (vertical right menu)	Reference channel for synchronization
3U	U1
3V	V1
4A / 3A	A1
L1	V1
L2	V2
L3	V3

4.1.6 Current Sensors

• Highlight CURRENT SENSORS with the ⤒ buttons, then press the ⤓ button.

The following screen will appear:
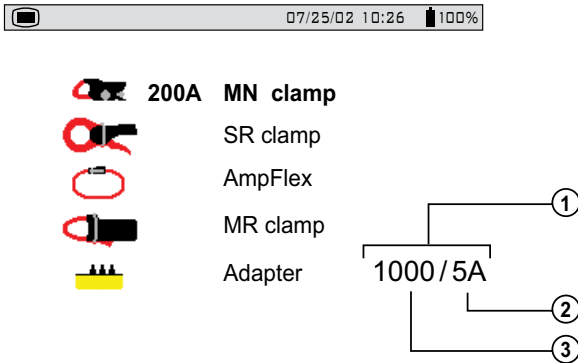
Figure 4-4

① Current transducer ratio.

  • ⟨•⟩⟨•⟩ moves the cursor left or right to select which digit will be edited.

  • ⤒ increases or decreases the value at the highlighted position.

② Secondary current value.

③ Nominal value of primary current from 5 to 2999A.

• Choose the sensor type with the ⤒ buttons.

  - The MN Clamp also requires a range selection to match your probe. The range choices are 200, 100 and 5 Amps. The 200 Amp Range is used for the MN93 Probe and the 100 or 5 Amp Range is used for the MN193 Probe.

  - To select the proper range first ensure that the MN Probe choice is high-lighted using the ⤒ buttons.

  - Next press the ⟨•⟩ button to highlight the range, then press either of the

$\overline{\mathbb{X}}$ buttons to select the desired measurement range of 200, 100 or 5 Amps. If the 5 Amp range is selected, a choice for programming the ratio is offered.

- To change the ratio, press the $\langle \cdot \rangle$ button to highlight the secondary value. Pressing either of the $\overline{\mathbb{X}}$ buttons will toggle this value to either 1 or 5.

- After making this selection, press the $\langle \cdot \rangle$ button to adjust the primary value. Each press of the $\langle \cdot \rangle\langle \cdot \rangle$ buttons will move the highlight one digit to the left or right, accordingly. Use the $\overline{\mathbb{X}}$ buttons to change each digit position as desired. The primary range can be set between 1 and 2999.

• Press the $\overline{\bigtriangledown}$ button to apply the current sensor selection. The Configuration menu will once again be displayed on the screen.

In addition to the 4 current probe choices, there is an adapter selection. This selection allows the operator to use current probes that have a current output with PowerPad®. The ratio for these probes can be programmed with this selection. The primary current can be programmed from 5 to 2999 Amps. The secondary current can be set to 1 or 5 Amps. Adjustment for the ratio is performed in the same way as described on the previous page for the MN probe.

4.1.7   Baud Rate

• Highlight BAUD RATE with the $\overline{\mathbb{X}}$ buttons, then press the $\overline{\bigtriangledown}$ button.
• Choose from the baud rate values: 2400, 4800, 7200, 9600, 19200, 38400, 57600 or 115200 with the $\overline{\mathbb{X}}$ buttons.
• Press the $\overline{\bigtriangledown}$ button to apply the current sensor selection. The Configuration menu will once again be displayed on the screen.

For transfer of data between the PowerPad® and PC, the communication speeds must be identical on both sides.

4.1.8   Recording

- Highlight RECORDING with the ⬍ buttons, then press the ⭶ button.

    The following screen will appear:
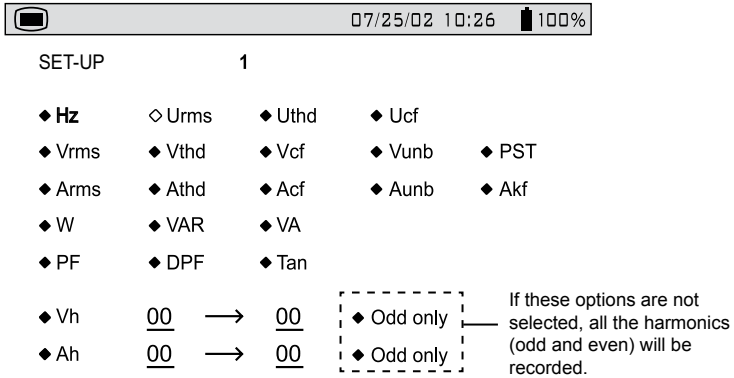
Figure 4-5

- Four recording set-ups are available.
- Choose recording configuration 1, 2, 3, or 4 with the ⬍ buttons.
- Next, move through the choices with the ⧀⧂ buttons and select the desired parameters with the ⬍ buttons.
  As you move through the parameters, each choice, in turn, will be highlighted.
- To activate the selected parameter for recording, use the ⬍ buttons.
  The selected parameters will have a filled in ◆ and those not selected will have an unfilled ◇.

- There are two user-defined parameters at the bottom of the window. At first, they will be listed as a question mark "**?**". These parameters allow you to monitor specific, or a range, of voltage, current or power harmonics.

    To activate these parameters:

    - Use the ⧀⧂ buttons to select the parameter.

    - Next use the ⬍ buttons to scroll through the available choices.
      These are: Uh, Vh, Ah, and VAh.

    - Once the desired parameter is selected, use the ⧂ to move to the first modifiable field for this parameter. A value from 00 to 50 may be selected for this field using the ⬍ buttons.

    - After selecting the desired harmonic order for the beginning value, press the ⧂ button to move to the upper value. Use the same process to select the upper limit.

- Press the ⟨·⟩ button again to move to the right to modify the last value needed to complete the definition. Here you will choose whether to include all harmonics or only the odd harmonics.

- Use the ⟨⟩ buttons to make this selection. The diamond preceding the **Odd Only** choice will appear filled in ◆ for selected and unfilled ◇ for not selected.

Example of a user defined choice: Vh 02 → 15 ◆ Odd Only.

In this user defined condition, all odd voltage harmonics between the 2nd and the 15th will be recorded.

• Press the ⟨⟩ button when you have finished selecting all the parameters to be recorded to apply the new setup.

> **i** The battery may fully discharge when recording for long periods of time while not connected to a power supply. The PowerPad® will continue to record for some time, even if below the minimum battery charge value. However, the display may not come back on, and will eventually stop saving data when the battery is too low. All data recorded will be saved.
>
> If in the Record Mode, and the display does not come ON, do not turn the instrument OFF. Supply power to the PowerPad® with the line cord and the display will come back ON when any button (other than ON/OFF) is pressed.

4.1.9   Alarm

• Highlight ALARM with the ⟨⟩ buttons, then press the ⟨⟩ button.

The following screen will appear:
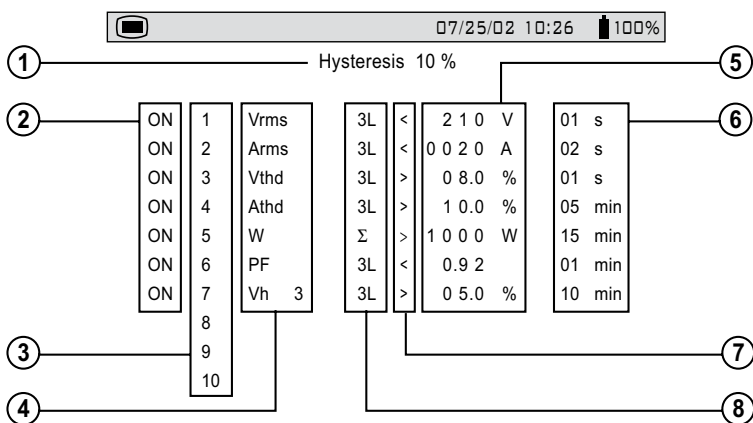
Figure 4-6

> **ⓘ** **A programmed alarm must be set to "ON" to function properly** (general activation or deactivation of alarms is generated in the alarm mode).
> **Modifying one or several characteristics of an alarm set to "ON", automatically switches it to "OFF".**

① Hysteresis Percentage (1, 2, 5 or 10%). A hysteresis value is set to prevent multiple recordings of an event that goes above the threshold and a certain percentage below it at times. **Example:** Alarm threshold is 100 Volts or higher, hysteresis is 1%. When voltage goes up to 100V, the alarm condition starts, when it next goes back down to 99V, the alarm condition stops.

② Alarm activation (ON or OFF)

③ Alarm number (1 to 10)

④ There are 24 parameters to choose from for alarm triggering. They are: Vrms, Urms, Arms, Vpst, Vcf, Ucf, Acf, Vumb, Aumb, Hz, Akf, Vthd, Uthd, Athd, W, VAR, VA, DPF, PF, Tan, Vh, Uh, Ah and VAh.

⑤ Threshold value for triggering an alarm

⑥ Minimum duration from beginning threshold detection to store the alarm (from 0.01 seconds to 99 minutes)

⑦ Less than "<" or greater than ">"

⑧ Capture   - 3L: capture all phases (1, 2, or 3 depending on hookup selection)
  - N: neutral capture
  - Σ: total power capture
  - Σ/3: average value of 3-phase capture (Σ/2 for 2-phase)
  - 0-50 harmonic order available for harmonic event capture

Alarm Programming
Choose the parameters associated with an alarm from the available parameters (phases survey, threshold value and minimum duration filtering can be programmed).

> **ⓘ** The programmed hysteresis is common to all alarms.

• Highlight Alarm with the ⬦ buttons, then press the ⬦ button.

• Select the modifiable field using the ⊙⊙ buttons.

• Activate or adjust the threshold values using the ⬦ buttons. (The field to be modified is shown in bold.)

• Press the ⬦ button when you have finished setting all the alarm parameters.

> **ⓘ** When the alarm is "OFF", the parameters previously used are stored in memory and reappear if the alarm is selected again.

4.1.10 Clear Memory

When CLEAR MEMORY is selected, the following question is displayed:

> **Are you sure you want to delete all the data?**
> Yes   **No**

- Choose the answer with the ⊙⊙ buttons.

- Press the ⬦ button to apply your choice. The Configuration menu will once again be displayed on the screen.

> **i** When data is deleted, all detected alarms, screen snapshots, captured transient states and all recordings are deleted.
>
> The configuration will return to the default setting and the instrument will automatically turn OFF once the data has been deleted.

4.1.11 Line Frequency

Rated frequency of network: 50 or 60Hz

> **i** This parameter determines the correction coefficients used for calculating power and energy.

- Highlight Line Frequency with the ⬔ buttons, then press the ⬦ button.
- Choose the line frequency using the ⊙⊙ buttons.
- Press the ⬦ button to apply your selection. The Configuration menu will once again be displayed on the screen.

DISPLAY MODES

The screen presentations in this section depict three-phase setups for the purpose of explaining the various choices. Your actual screens will appear differently based upon your particular set up.

5.1   Waveform Mode ⌁

Press the waveform display mode button - ⌁

5.1.1   RMS Voltage Measurement on a Three-phase System
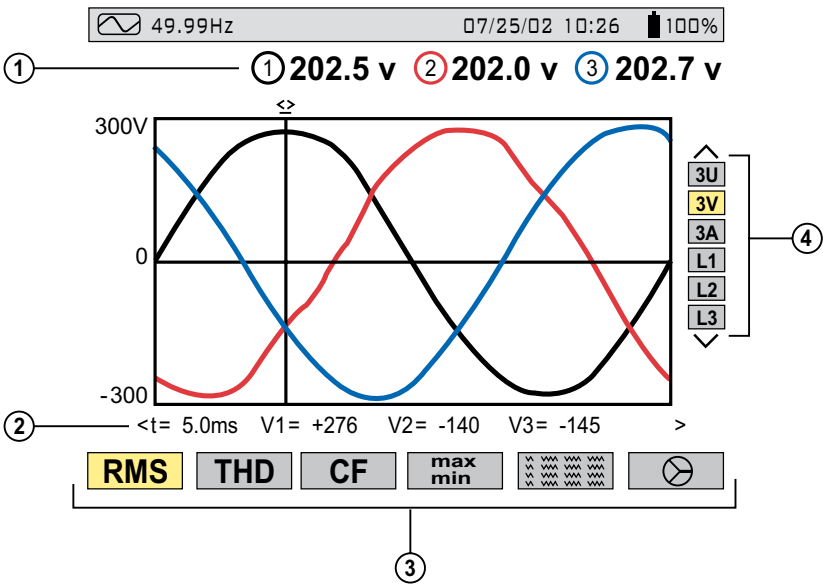
Figure 5-1

① Values measured for each waveform, updated every second, according to the measurement type chosen with the variable function buttons. Value will be color matched to its waveform.

② Instantaneous values of signals at time "t", at the intersection of the cursor and the waveforms. The cursor is moved along the time axis with the ⊙⊙ buttons.

③ The measurement type is selected using one of the six variable function buttons. All of these measurements are valid in 3U, 3V, 3A, L1, L2 and L3.

④ The waveforms are selected by pressing the ⌇ buttons:
- **3U** displays the three phase-phase voltages of a three-phase system
- **3V** displays the three voltages of a three-phase system
- **3A** displays the three phase currents of a three phase-3 wire system

> **ℹ** The neutral current is not a direct measurement, but the resulting total of the 3 currents measured.

- **L1, L2** or **L3** displays the current and voltage, on phase one, two or three, respectively.

IMPORTANT NOTE: The choice of waveforms to be displayed, in any display mode, depends on the type of connection (see § 4.1.5).

- Single-phase: No choice (L1)
- Two-phase: 2V, 2A, L1, L2
- Three phase-3 wire: 3U, 3V, 3A, L1, L2, L3
- Three phase-4 wire: 3U, 3V, 4A, L1, L2, L3

5.1.2   RMS Voltage Measurement on 3 Phases
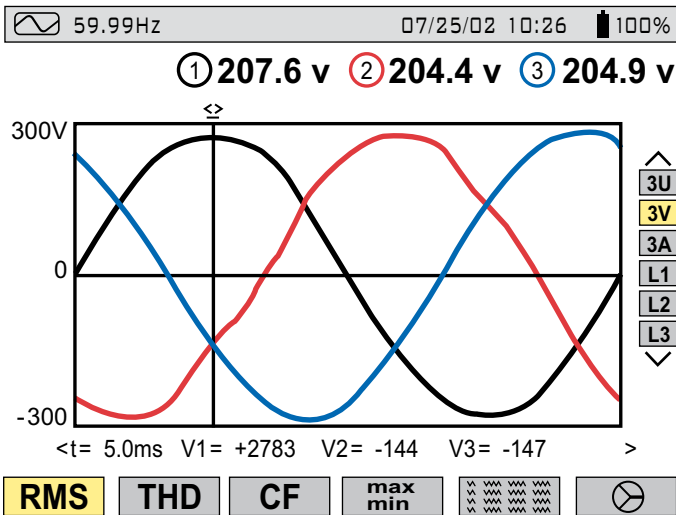
Figure 5-2

5.1.3 RMS Current Measurement on the 3 Phases and Neutral Current on a Three Phase-4 Wire System
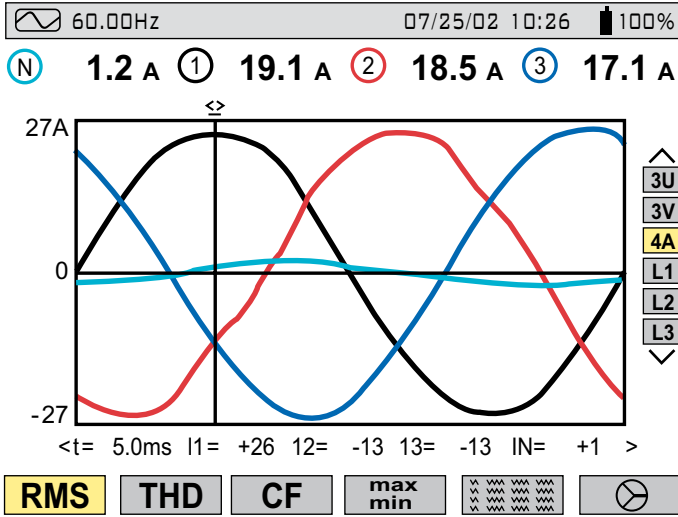
Figure 5-3

5.1.4 Total Harmonic Distortion Measurement on One Phase
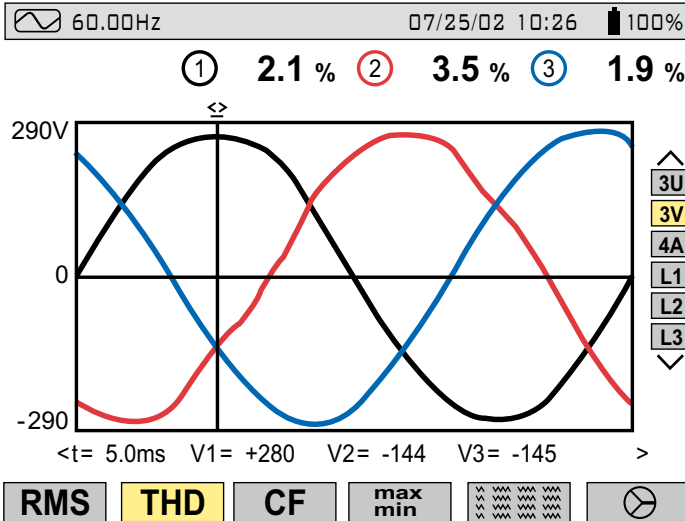
Figure 5-4

5.1.5 Minimum and Maximum Current Value Measurements

	①	②	③	Ⓝ	
MAX	21.7	18.8	17.6		A≃
AVG	6.3	18.5	17.1	15.0	A≃
MIN	0.0	0.0	0.0		A≃
PEAK+	+11.4	+25.8	+24.0		A
PEAK-	−11.0	−25.8	−24.8		A

59.99Hz   07/25/02 10:26   100%

3U 3V **4A** L1 L2 L3

RMS | **THD** | **CF** | **max min** | | ⊘
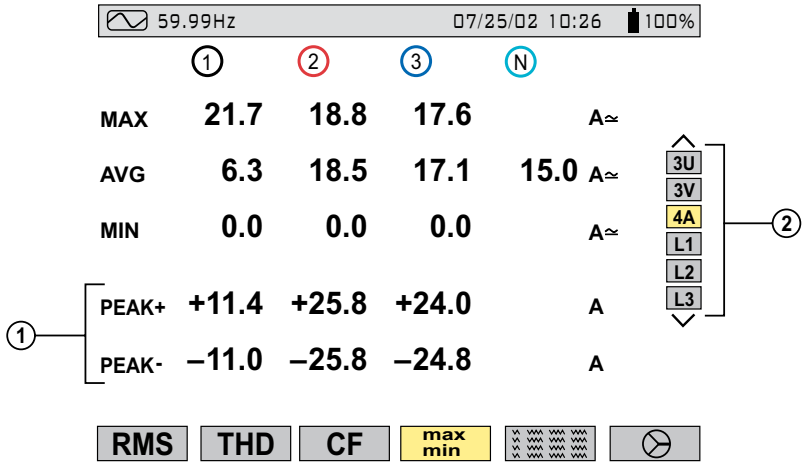
Figure 5-5

① Crest Factor - refreshed every 250ms (but calculated every second).

② Select 3V or 4A with ⌇ to obtain the MIN, AVG, MAX, or PEAK values for current or voltage. Select L1, L2 or L3 to obtain these values for an individual phase.

---

[i] MIN, AVG and MAX values are measured as soon as the power is turned ON. Pressing the enter button will reset these values and begin a new update.

---

[i] The MAX and MIN measurements are calculated every half period (e.g. every 10ms for a 50Hz signal). The AVG measurements are calculated every second. However, the MAX, AVG and MIN measurements are refreshed every 250ms.

5.1.6   Simultaneous Display of the Different Current Measurements
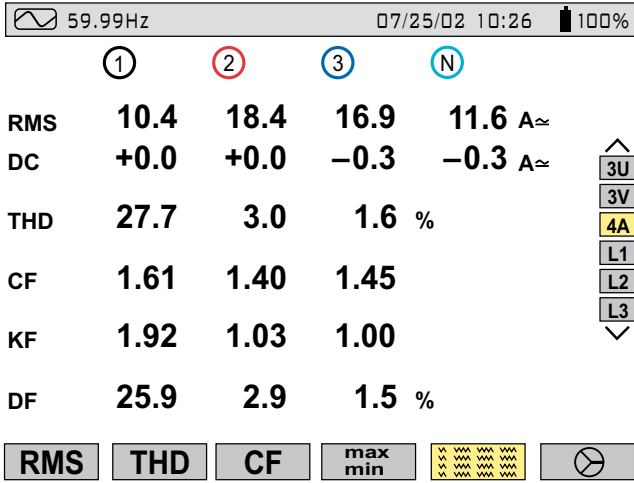
Figure 5-6

As seen on the bar on the right, K factor is only available for currents 4A, 3A or 2A, depending on hook up of leads.

As seen on the bar on the right, flicker is only available for voltages 3V or 2V, depending on hook up of leads.

Flicker and K factor are available when either L1, L2 or L3 is selected from the choices on the right side of the screen.

DC current will be displayed, however the values are only valid when a current probe capable of measuring DC is used. The MR193 probe is available for this purpose.

5.1.7   Phasor Diagram Display (Fresnal Diagram)
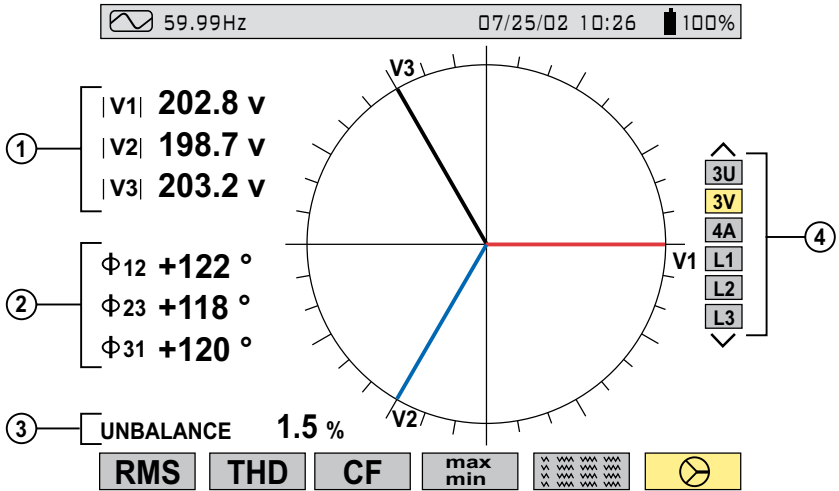
Figure 5-7

① Absolute value of voltage or current, depending on display selection.

② Φ 12 corresponds to phase angle between channel 1 and channel 2
   Φ 23 corresponds to phase angle between channel 2 and channel 3
   Φ 31 corresponds to phase angle between channel 3 and channel 1

   NOTE: This is valid for currents (4A and 3A) and for single voltage (3V).
   When the user chooses to look at a specific phase (L1, L2 or L3) ΦVA is the
   phase angle of V in relation to A.

③ Current or voltage unbalanced ratio.

④ Phasor diagram displays selection by voltage, current or phase.

It is advised to look at the phasor diagram prior to recording to check if the
probes are installed correctly. I1, I2 and I3 should be shown, when installed
on a live circuit, in a clockwise fashion.
The leading (inductive) or lagging (capacitive) effects of the load can be seen
at this time and a snapshot of this screen may be appropriate.

5.2   Harmonics Mode ᴵ¹¹¹¹

Press the harmonic display mode button - **Iₗₗₗₗ**

Use the function buttons to select the type of harmonic analysis:

> **V** - Single phase voltage analysis
>
> **A** - Current analysis
>
> **VA** - Power and direction flow analysis
>
> **U** - Phase-to-phase voltage analysis
>
> The ⊕ and ⊖ buttons allow the user to zoom in or out, in increments of 2%, 5%, 10%, 20%, 50% and 100%.

5.2.1   Single Phase and Phase-to-Phase Voltage Analysis
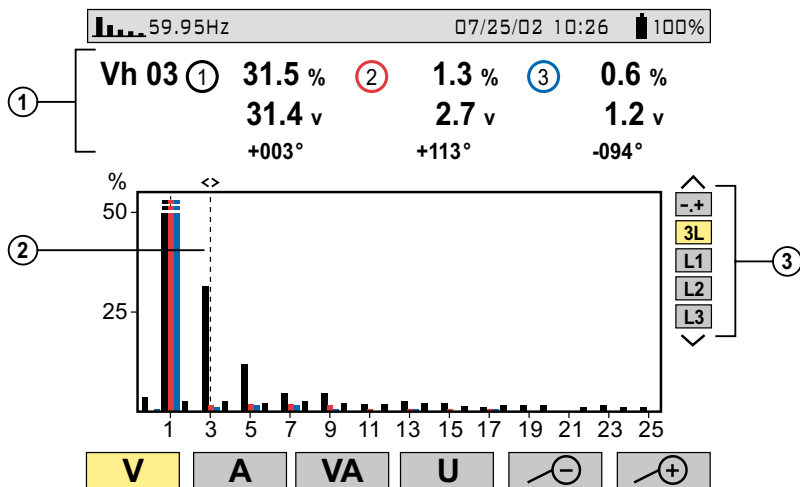
Figure 5-8

① Values measured for each phase, at cursor position (in the example shown above, the 3ʳᵈ harmonic is selected and displayed).

The information displayed is:
- Harmonic order.
- Percentage relative to the fundamental.
- RMS value.
- Phase angle in relation to the fundamental, according to the measurement type chosen (in this example V) with the variable function buttons just below the screen.

② Cursor enables selection up to 50th harmonic, with the ⊙⊙ buttons. As soon as the 25th harmonic is reached, the 25th to 50th range appears (0 represents the DC component).

③ Selection of expert mode **-.+** is available for 3-phase hookups by pressing the ⩙ buttons (see §5.2.4 for description).

5.2.2 Single Phase and Phase-to-Phase Current Analysis
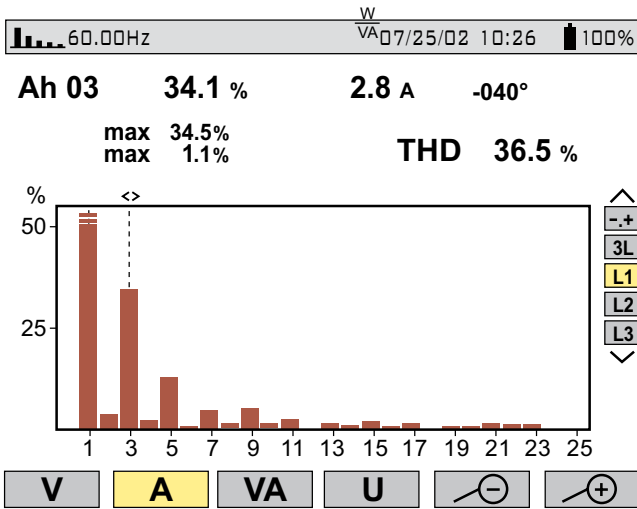
Figure 5-9

Selection of 3-phase or individual phases L1, L2 and L3, displays:

- The total THD
- The MIN and MAX instantaneous values
- The parameters for the harmonic order selected by the cursor:
- Percentage in relation to the fundamental
- RMS value and phase angle in relation to the fundamental component
- MIN, MAX instantaneous values for the selected current harmonic

---

ℹ️ MIN, MAX values are reset each time the cursor position is changed.

5.2.3   Power and Direction Flow Analysis
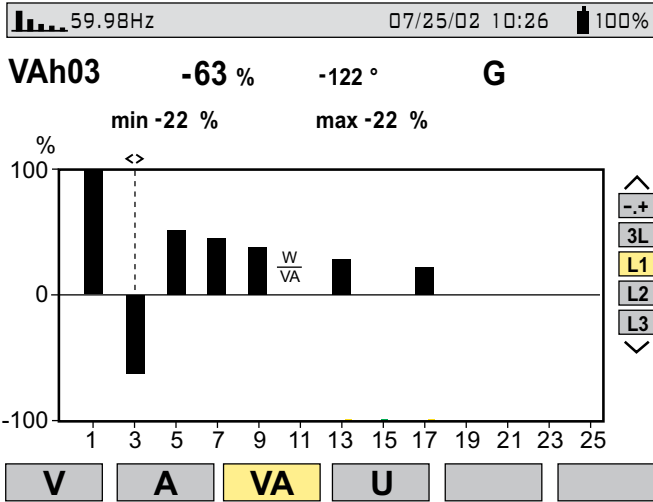
Figure 5-10

Harmonics on this screen are shown with either a positive or negative orientation.

Since the bar selected in this example is negative, it indicates that it is a harmonic from load to source.

> ℹ️ By convention, positive harmonics are from supply to load, and negative harmonics are from load to supply.

The signs are only available in harmonic power measurement.

The example above shows a power harmonic display with the 3rd harmonic highlighted by the cursor. This harmonic is generated by the load.

> ℹ️ Harmonic direction is influenced by probe installation on the proper phase and arrow on probe facing the load.

5.2.4 Harmonic Analysis in Expert Mode

Press on the ⬆⬇ button to select **"-.+"** and then either the **"V"** or **"A"** variable function button **"V"** or **"A"**.

Example of a typical display:
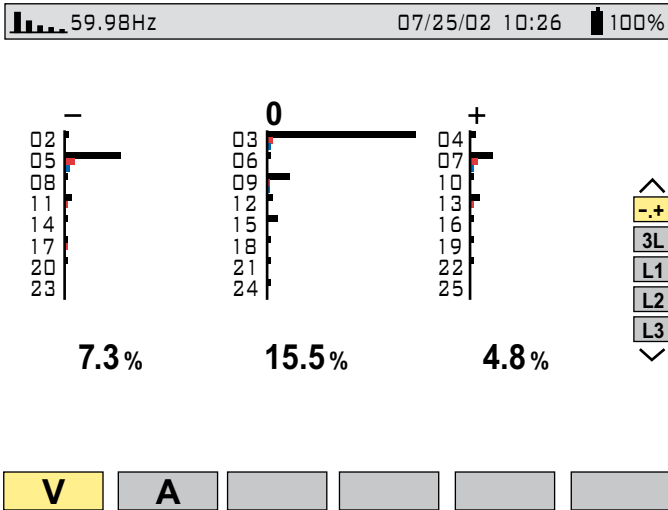
Figure 5-11

- **First column:** The harmonics inducing a negative sequence are displayed.

- **Second column:** Those inducing a zero sequence (triplens added into the neutral) are displayed.

- **Third column:** Those inducing a positive sequence are displayed.

Harmonic content is useful to evaluate the influence of harmonics that cause heating of the neutral or on rotating machines.

5.3   Power / Energy Mode W

Press the power display mode button - **W**. This will enable:

- Measurement of the real power (generated and consumed)
- Measurement of reactive power (capacitive or inductive)
- Measurement of apparent power

> **W...** - Choice of power parameters
> **PF...** - Power factor
> **G** - Displays the generated or consumed energy
> **C** - Starts energy totalization
> **⌐** - Stops energy totalization
> **▨** - Resets the counters to zero

5.3.1   Starting and Stopping Energy Totalization

	①	②	③
kW	+3.241	+3.768	+3.435
Wh	0000203	0000334	0000304
kVAR	1.997	0.241	0.120
vARh	0000123	0000021	0000011
	0000000	0000000	0000000
kVA	3.809	3.796	3.452
VAh	0000244	0000336	0000306
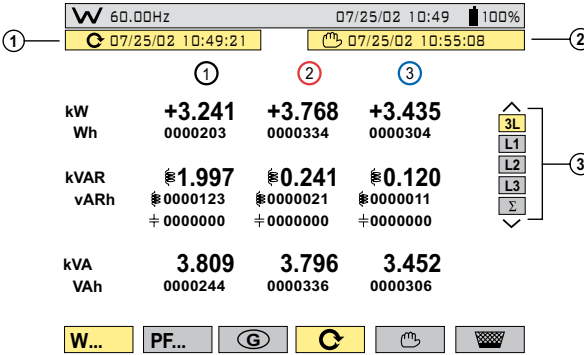
Figure 5-12

① Start date and time of energy totalization.

② Stop date and time of energy totalization.

③ Selection of the three phases (3L) or one in particular (L1, L2, L3) by pressing the ⌽ buttons. Select Σ to display total for all phases.

> ℹ The display is automatically adjusted for a display in W, VA, VAR or kW, kVA, kVAR. It is possible to switch to other display modes without stopping the totalization.

> ℹ Incorrect probe installation on phases (black on B phase or C phase) or arrow on probe facing in the wrong direction (towards line instead of load) will result in inaccurate data. Negative data on one or more phases may be an indication of this.

5.3.2 (G) Button

This function key is used to display generated or consumed power, or real, reactive and apparent energy.

This button toggles the display between generated energy (from load to supply) and consumed energy (from supply to load) each time it is pressed. When the (G) is highlighted (yellow background) the display shows generated energy.

5.3.3 PF... Button

In **"3L"** display mode, the PF (Power Factor), DPF (Displacement Power Factor [fundamental V, I, phase shift]) or Cosine φ values and the Tangent φ can be displayed by pressing the **"PF..."** button.

W	50.00Hz			07/25/02 10:59	█ 100%

		①	②	③	
Power Factor ——	**PF**	**0.634**	**0.998**	**0.995**	3L / L1 / L2 / L3 / Σ
DPF or Cosine φ ——	**DPF**	**0.742**	**0.999**	**0.999**	
Tangent φ ——	**Tan**	**-0.439**	**+0.050**	**+0.035**	

W...	PF...		⟳	✋	🗑
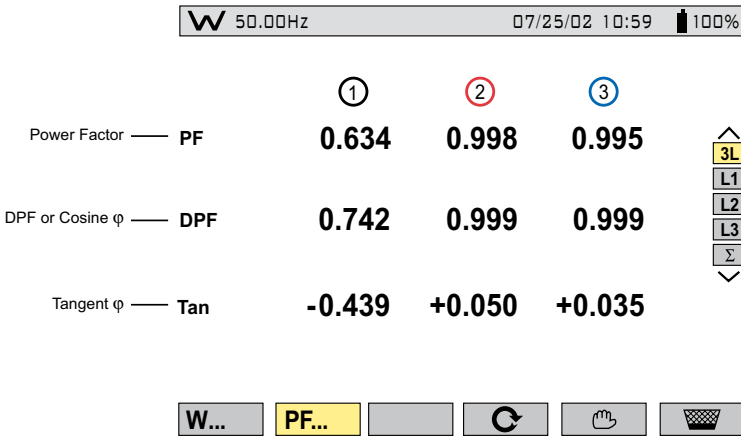
Figure 5-13

Four Quadrant Power Diagram:
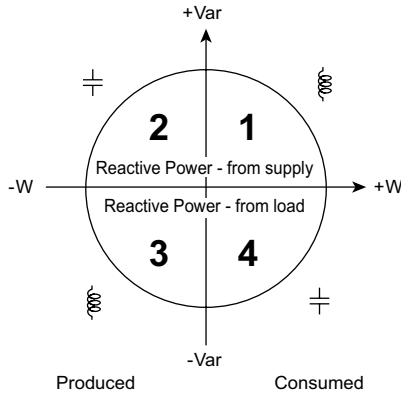
Figure 5-14

5.4 Transient Mode 〜

Press the transient display mode button - 〜

Transients are displayed in the form of waveforms. All channels (up to 6, based upon configuration) are stored in memory for each transient. Up to 50 transients can be captured, which include the pre-tripped waveform, the tripped waveform and two post trip waveforms for each active input.

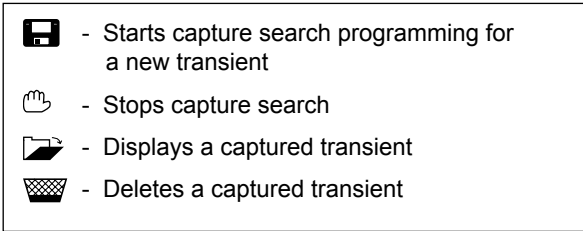The function buttons have the following functions in this mode:

- 💾 - Starts capture search programming for a new transient
- ✋ - Stops capture search
- 📂 - Displays a captured transient
- 🗑 - Deletes a captured transient

〜	07/25/02 10:54 ▮100%

SEARCH FOR NEW TRANSIENTS

SLOTS AVAILABLE   50

① START   : 07/25/02 10:55
  END   : 07/25/02 10:55
② V threshold : 1 %
  A threshold : 1 %
③ Number   : 1
  NAME   : T E S T_
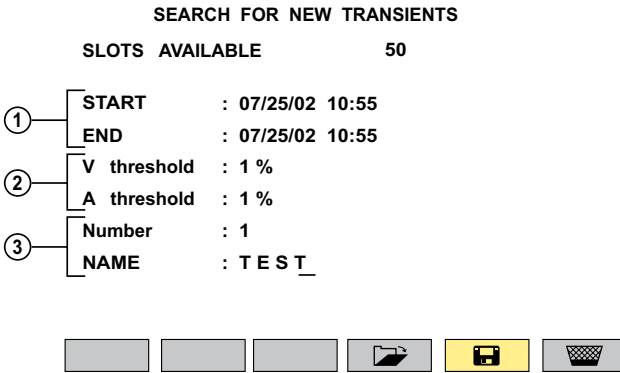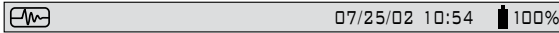
Figure 5-15

① Transient recording start and end time.

② Trigger threshold: selection of 1%, 2%, 5%, 10%, 20%, 50%, 100% of full scale for voltage and current are available.

 - Press the (◁▷) buttons to select either "**V**" or "**A**", then use the ⬍ buttons to modify the trigger threshold.

③ Choose a name for the session and the number of transients to be captured with the arrow buttons:

 - (◁▷) : Selection of the character place (7 characters max)
 - ⬍ : Selection of the alphanumeric value
 - ⏎ : Press the Enter button to apply the conditions and to activate transient capture

The table below lists the capture threshold levels, based on the probe in use (for the current channels) and voltage at the different percent selections.

	Thresholds						
	100%	**50%**	**20%**	**10%**	**5%**	**2%**	**1%**
MN93	200A	100A	40A	20A	10A	4A	2A
MN193 (100A)	100A	50A	20A	10A	5A	2A	1A
MN193 (5A)	[(primary x 5) ÷ (secondary)] x (percent x 100)						
SR193	1000A	500A	200A	100A	50A	20A	10A
AmpFlex® 193	2900A	1400A	580A	290A	140A	58A	29A
MiniFlex™	2900A	1400A	580A	290A	140A	58A	29A
MR193	1000A	500A	200A	100A	50A	20A	10A
2999A ratio adapter	3000A	1500A	600A	300A	150A	60A	30A
1A ratio adapter	1A	0.5A	0.2A	0.1A	0.05A	0.02A	0.01A
Voltage	480V	240V	96V	48V	24V	9.6V	4.8V

Transients are detected by comparing all 256 samples on the current cycle with their counterparts from the previous cycle for each active input channel. Should any one sample deviate from its counterpart by the selected percentage value in the set up, this will be considered a transient and the data will be captured.

When capture occurs, four cycles are recorded for each input. These include the trigger cycle, the previous cycle to the trigger and the two cycles that follow the triggered cycle. All active inputs will be captured.

5.4.1   Opening Previously Stored Transients

The screen below can be accessed with the retrieve 📂 button. It displays a list transients previously stored in the memory.
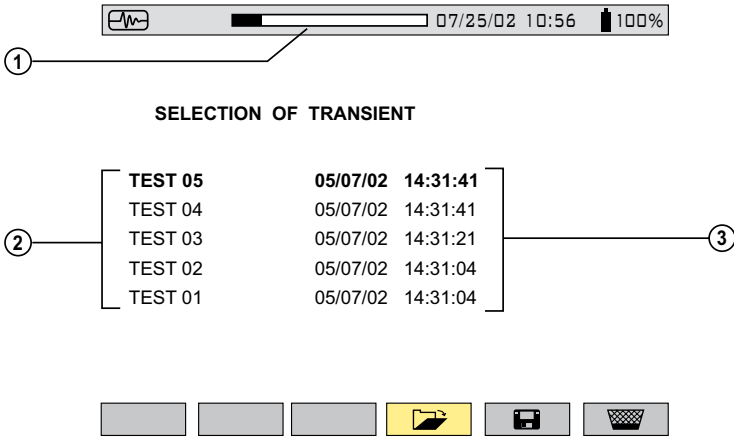

Figure 5-16

> **ℹ** If the "@" symbol appears as the first letter of the recording name (e.g. @EST 05), the data may be corrupted and should be checked carefully.

① The status bar at the top displays the memory filled by stored transients.

② Name and transient number (from 01 to 50) for each stored transient.

③ Transient recording time and date are displayed for each transient.

- To select a transient, press the ⬍ buttons, then select it with the ⬐ button

- To delete a selected transient, press the 🗑 button, then confirm it with the ⬐ button

5.4.2   Storing the Trigger

The threshold T in percent, defined as an envelope width (over and under) the last cycle of signal V or A input signal. Its width W is calculated with the nominal measurement range R for a channel (depending on the selected current sensor).

$$W = T \times R$$

Example: Using the SR193 probe and a 2% trigger level, the width would be 1000A x 2% = 20A. Therefore, a deviation of ± 20A will cause a transient event to be captured.

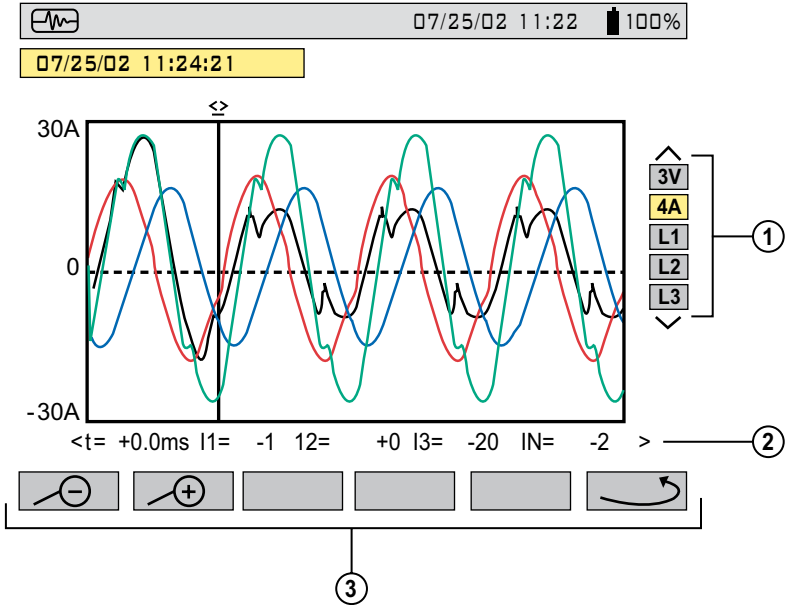The display below shows the transient selected in Fig. 5-16 on the previous page.

Figure 5-17

The screen displays 4 cycles of 256 points/cycle, with 1 cycle before the trigger and 3 cycles after.

① The waveforms to be displayed are selected by pressing on the ⬦ buttons.
- **3V** displays the three phase voltages during the transient
- **4A** displays the three phase currents and the neutral current during the transient
- **L1, L2** or **L3** displays the current and voltage on phase 1, 2 or 3

② Instant values at an instant "t", in relation to the cursor, can be displayed on the time scale with the ⟨⟩⟨⟩ buttons.

③ ⤿ : Returns to the transient selection screen

⤹⊕ and ⤹⊖ : Changes the time scale (screen display of 4, 2 or 1 periods) centered on the cursor, which can be moved with the ⟨⟩⟨⟩ buttons.

ℹ All transients captured and stored can be downloaded to a PC with the Data-View® software (see Chapter 6).

5.5   Alarm Mode △

Press the alarm display mode button - △

Figure 5-18 presents the various alarms stored.

NOTE: The threshold values must first have been programmed in the ▇ mode. Also, the alarm event, or alarm capture, must end before an alarm will be displayed.
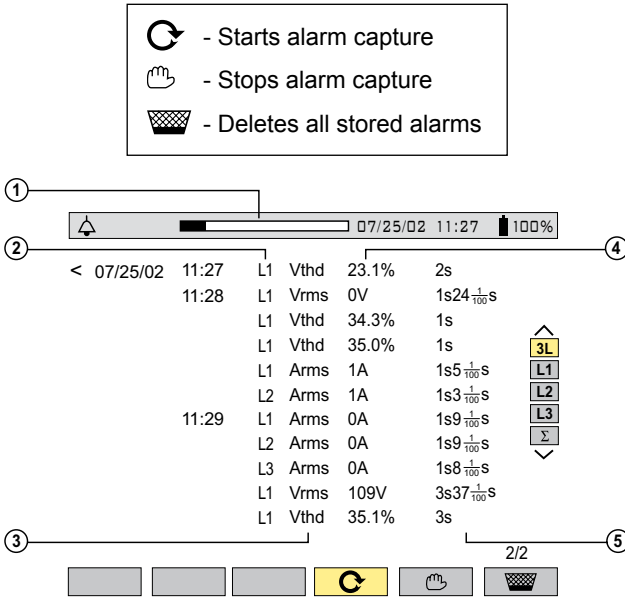

↻	- Starts alarm capture
ᵐ	- Stops alarm capture
▨	- Deletes all stored alarms

Figure 5-18

① Alarm memory status bar (indicates available alarm storage memory)
② Alarm target
③ Measurement parameter monitored
④ Maximum or minimum amplitude detected
⑤ Alarm duration

Use the ⇲ buttons to select an alarm.

Use the ⟨⟩ buttons to display alarms within a period of time.

NOTE: All the alarms recorded can be downloaded to a PC with the DataView® software (see Chapter 6). Up to 4096 alarms can be captured.

ℹ	**The Alarm values for PF, DPF, Tan, φ, W and VAR are absolute values.**

NOTE: The type of connection selected in the ▇ mode has no influence on the possibilities of choices, target and monitored parameter. The user is responsible for making pertinent choices.

5.6   Recording Mode 📼

> ℹ️ After a recording is set, the instrument will go into sleep mode (no display) to save the batteries. The recording will start as programmed. Press any button other than the ON/OFF button to turn ON the display again. Turning off the PowerPad® clears the schedule, even if turned on again, the recording will not start.

This mode enables all the parameters previously configured in the setup ■ mode to be recorded (see § 4.1.8). Press the record display mode button - 📼
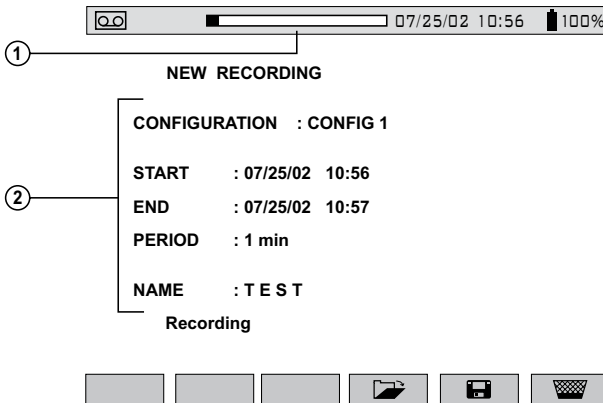The variable function buttons have the following functions in this mode:

> 💾 - Creates a new recording
>
> 📂 - Opens a previous recording
>
> 🗑 - Deletes recording
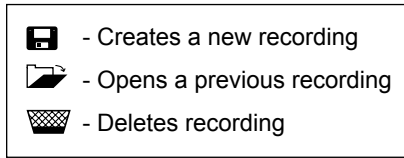
5.6.1   Saving the Selected Parameters

```
┌─────────────────────────────────────────────────┐
│ 📼        ▭▬▬▬▬▬▬▬▬▭ 07/25/02 10:56 ▌100% │
└─────────────────────────────────────────────────┘
              NEW  RECORDING

       CONFIGURATION  : CONFIG 1

       START      : 07/25/02  10:56
       END        : 07/25/02  10:57
       PERIOD     : 1 min

       NAME       : T E S T
            Recording

   [        ][        ][        ][  📂  ][  💾  ][  🗑  ]
```

Figure 5-19

① Recording status bar (displays remaining memory capacity).

② Parameters - press the ◁▷ buttons to select the parameters and the ⬍ buttons to modify them. An underline will appear under the selected parameter.

   - Select the configuration number to be modified with the ⬍ buttons. (CONFIG 1, 2, 3 or 4)

   - Select the dates with the ⬍ buttons.

      NOTE: The dates are adjusted according to the chosen recording integration period. "PERIOD" does not refer to a sampling period, but rather, to an integration period (average).

- Select a recording storage rate using the ⊠ buttons.

> **NOTE:** The possible storage rates are 1, 5 or 20 sec; 1, 2, 5, 10 or 15 min.

- Enter the record name with the ⊠ buttons, which scroll through the alphabet and numbers. Up to 7 characters may be entered.

- Save the changes with the ⊽ button.

> **NOTE:** The 3945-B will calculate the storage needs of the recording, and if necessary, will display the message "Not enough memory".

If the recording is scheduled, the PowerPad® will display "Recording on Standby".

If it doesn't accept any of the parameters, it will instead move the cursor to the field it doesn't accept. After changing the parameter, press enter again.

Parameters not accepted could include the start time being before the present time. If the period (storage rate) is more than 1 minute, the start time must be a multiple of the storage rate (e.g. if there is a 10 minute storage rate, the recording start time could not be 4:09, but should instead be 4:00 or 4:10). The duration must also be a multiple of the storage rate.

The setup config number must have at least 1 parameter selected to record. The recording name cannot be blank. There must be enough memory.

☞   **TIP:** *It may be wise to do a very short sample program to be sure everything is set correctly. For example, choose a 10 minute recording session called "test 1" and evaluate results.*

☞   **TIP:** *Make sure to leave the PowerPad® on until the recording is completed and check that there is AC power or enough time left on the battery.*

5.6.2 Selecting or Deleting a Record

| 07/25/02 10:56 | 100% |

SELECTION OF RECORDING

TEST	**07/25/02**	**17:58**	**> In progress**
PUMP	07/18/02	17:58	> 07/18/02 11:45
MOTORA	07/12/02	14:41	> 07/12/02 16:40

Figure 5-20

> **i** If the "@" symbol appears as the first letter of the recording name (e.g. @EST), the data may be corrupted and should be checked carefully.

The status bar at the top displays the memory occupied by previous records.

To Select a Recording:

- Press the ⬍ buttons to select the recording. The current selection will appear in bold type. Press the ▽ button to accept the selection.

To Delete a Recording:

- Select the record to be deleted with the ⬍ buttons, press on 🗑 button and then press the ▽ button to delete the selection.

> ☞ **TIP:** *It is possible to display a measurement being recorded by selecting the name of the recording. To refresh the screen, press the mode buttons (caution: loss of cursor position and zoom capability will occur).*

The instrument automatically makes a correction if the programmed dates and times do not match the current date, the current time or the set storage rate.

It is recommended to set multiple times:
- of 2 for 2 min
- of 5 for 5 min

> **i** The instrument automatically corrects the start and end time in order to improve the readability of the time scales of the recording mode (graph representation).

5.6.3 Selecting a Graphic Display for Recorded Measurements

Recorded data can be displayed in graphic form.

• Select the recording to be displayed using the ⬦ buttons. Then, open the recording by pressing the ⬦ button. A screen similar to figure 5-21 will appear.
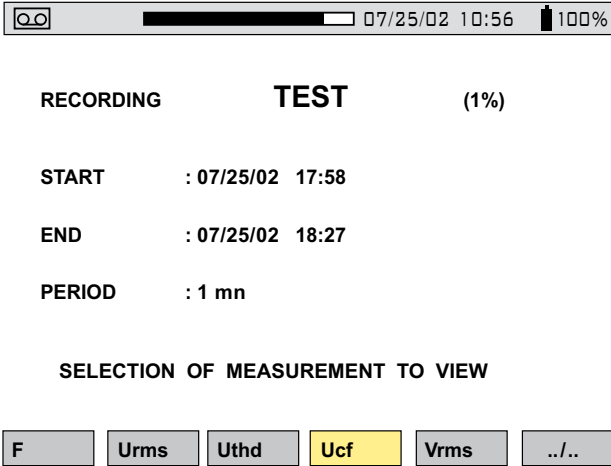

| F | Urms | Uthd | Ucf | Vrms | ../.. |

Figure 5-21

Use the function buttons to enable direct selection of the measurement to be displayed.

Pressing the "**../..**" key enables the user to scroll through all the measurements selected when the record was programmed.
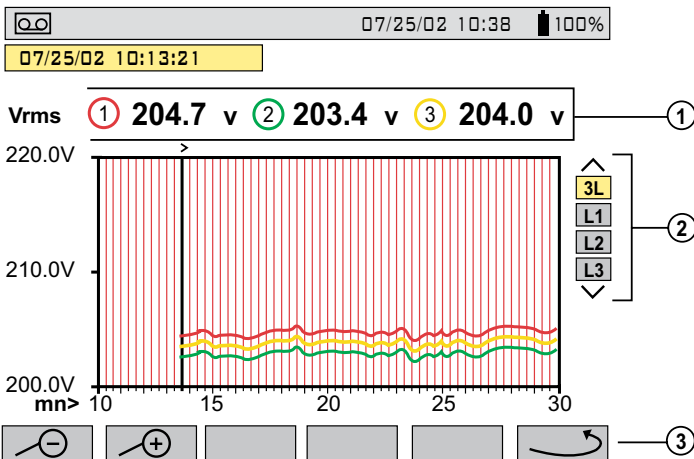
Example when Vrms is Selected

Figure 5-22

① Display of the average voltage for each of the 3 voltages. Moving the cursor with the ⊙⊙ buttons updates the values to reflect the new cursor position.

② Selection of the 3 phases or each phase separately with the ⊼ buttons.

③ Returns to the screen where the measurement to be displayed is selected.

Example when L1 is Selected

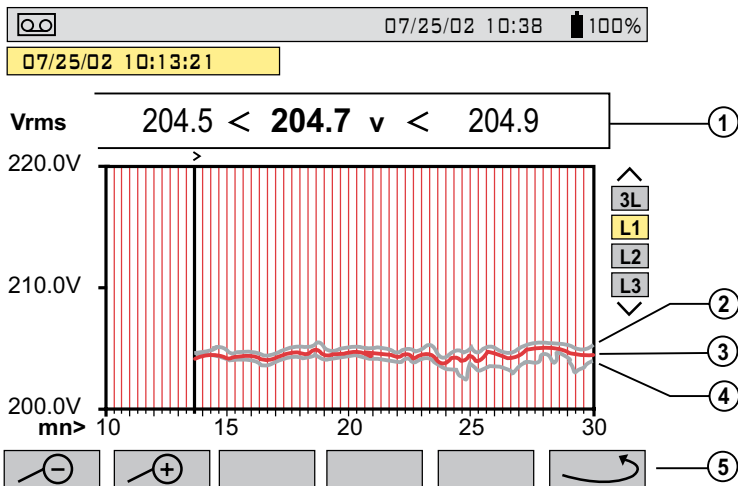*Figure 5-23*

① MIN, AVG and MAX values over the display period

② MAX value

③ AVG value

④ MIN value

⑤ Returns to the Measurement Selection Screen (see Fig. 5-21)

When the display period is different from the averaging integration period:

- The average value is calculated with the sum of each integration period stored.
- The extreme values are the minimum and the maximum of an integration period during the display period selected with the cursor.

Graphic Display of Average Power

After returning to the Measurement Selection Screen (see Fig. 5-21) use the "../.." button to view more recorded parameters, if necessary. Pressing the "W" button, will bring up a screen similar to Fig. 5-24 below.
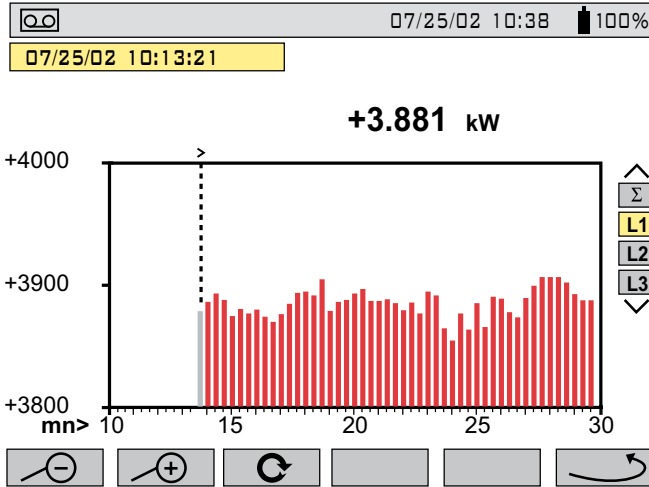

Figure 5-24

In the example above, the display shows the average value of the real power on the phase L1. The value is updated as the cursor is moved with ◁▷ buttons.

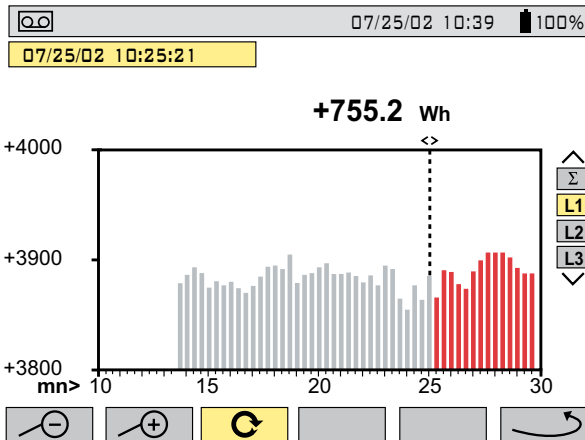| i | Hold the cursor button down to switch to fast forward. |

Energy Measurement for a Determined Period

Figure 5-25

The energy over a selected period can be calculated from the average power records:

- Move the cursor to the start time.
- Press the $\circlearrowright$ function button.
- Move the cursor with $\langle\cdot\rangle\langle\cdot\rangle$ buttons to the desired end time.
- The energy value is displayed, with **end date and end time**.

It is possible to make an energy measurement over several recording ranges in the 4 quadrants.

---

i	**All of the data in a recording session can be downloaded to a computer using the DataView® software.**

The $\oplus$ and $\ominus$ buttons allow the integration period of the displayed measurement and the graph time-scale to be changed.

Display Averaging Period	Graph Scale
2 hours	over 5 days
1 hour	over 2 1/2 days
15 minutes	over 15 hours
10 minutes	over 10 hours
5 minutes	over 5 hours
1 minute	over 1 hour
20 seconds	over 20 minutes
5 seconds	over 5 minutes
1 second	over 1 minute

NOTE: The minimum integration period is limited by the recording period. The recording integration period of 2 minutes is a special case. In this case, only the following display integration periods are possible: 10 minutes, 1 hour and 2 hours.

5.7 Saving a Display 📷

This button allows 12 snapshots to be saved for future recall and evaluation.

- Press the 📷 button (for about 3s) to capture the current display.
- The 📷 icon is displayed in the top left corner as soon as the operation is successful.
- This icon is replaced by 🗺 if there is no space left in the memory to record the display.

---

i	**These screens can be downloaded to a computer using the DataView® software.**

5.8   Opening a Previously Saved Snapshot 📷

A **short press** (about 1s) on the 📷 button gives access to the menu of snapshots that have been saved.

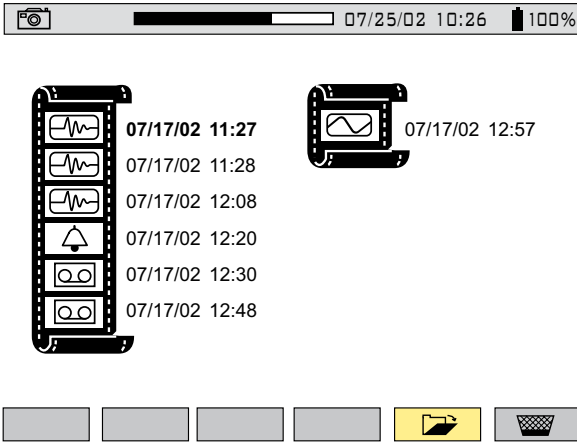The small icon to the left of each snapshot (date and time) tells you what type of data was stored.

Figure 5-26

- Use the ⇳ buttons to select the snapshot.

- To display the snapshot, press the 📂 button, then the enter ⟟ button.

- After reviewing the snapshot, press the enter ⟟ button again to return to the list of saved snapshots.

- To delete a selected snapshot, press the 🗑 button, then press the enter ⟟ button.

ℹ️ The various storage spaces of the Model 3945-B are of a fixed size and are completely independent. There are four memory spaces available (alarms, snapshot, transients and recordings).

5.9 Printing 🖶

The print button allows a screen to be printed directly to a dedicated printer connected to the serial port.
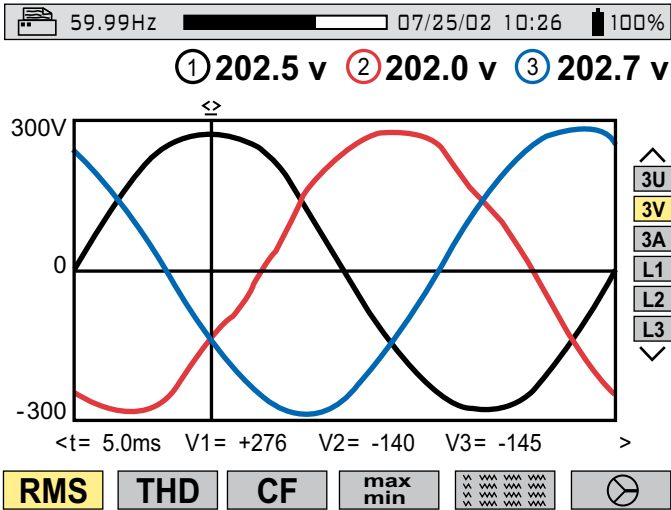
Figure 5-27

When the 🖶 button is pressed, the screen freezes and the top left mode icon is replaced by the 🖶 icon (as shown in Figure 5-27 above).

NOTE: It will take a few seconds for the icon to appear. Print transmission speed is 19.2kb.

ℹ️ To stop the printing in progress (e.g. in the event of an error), press the print button once again.

The recommended printer for the Model 3945-B is the SEIKO Model DPU414-30B (Cat. #2140.21). This printer is shipped with set-up instructions for use with the Model 3945-B PowerPad®.

5.10 Help ❓

Press this button to obtain help for the current display mode.

To exit the Help mode, press the ❓ button once again.

CHAPTER 6

DATAVIEW® SOFTWARE

6.1   Features

DataView® has a simple, easy-to-use interface for configuring and running tests with the PowerPad®, as well as printing reports of the test results. There are many features that are available through this program. A few of the most popular are listed below.

- Configures and displays all functions of the PowerPad®
- Runs tests from your computer with a simple click and execute process
- Views and captures data in real time
- Retrieves data from the instrument's memory
- Plots graphs of recorded information that has been downloaded
- Presents reports, including your analysis in the comments section
- Stores a library of setups for different applications
- Provides consistency in testing, regardless of who performs the test

> **For a Tutorial on how to use DataView with the PowerPad, visit our Power Quality category in our "Tech Info" section on our website - www.aemc.com.**

6.2   Installing DataView®

> **DO NOT CONNECT THE INSTRUMENT TO THE PC BEFORE INSTALLING THE SOFTWARE AND DRIVERS.**

Minimum Computer Requirements:

- Windows XP / Windows Vista & Windows 7 (32/64 bit)
- 256MB of RAM for Windows XP
  1GB of RAM for Windows Vista & Windows 7 (32 bit)
  2GB or RAM for Windows Vista & Windows 7 (64 bit)
- 80MB of hard disk space (200MB recommended)
- CD-ROM drive

Windows is a registered trademark of Microsoft Corporation in the United States and other countries.

> **NOTE:** When installing, the user must have Administrative access rights during the installation. The users access rights can be changed after the installation is complete.
>
> DataView® must be reinstalled for each user in a multi-user system.

1. Insert the DataView® CD into your CD-ROM drive.

If auto-run is enabled, the Setup program will start automatically. If auto-run is not enabled, select Run from the Start menu and type in **D:\SETUP** (if your CD-ROM drive is drive D. If this is not the case, substitute the appropriate drive letter).

⚠ **NOTE:** If installing onto a Vista based computer the **User Account Control** dialog box will be displayed. Select the **Allow** option to proceed.

2. A **Set-up** window, similar to the one below, will appear.

Figure 6-1

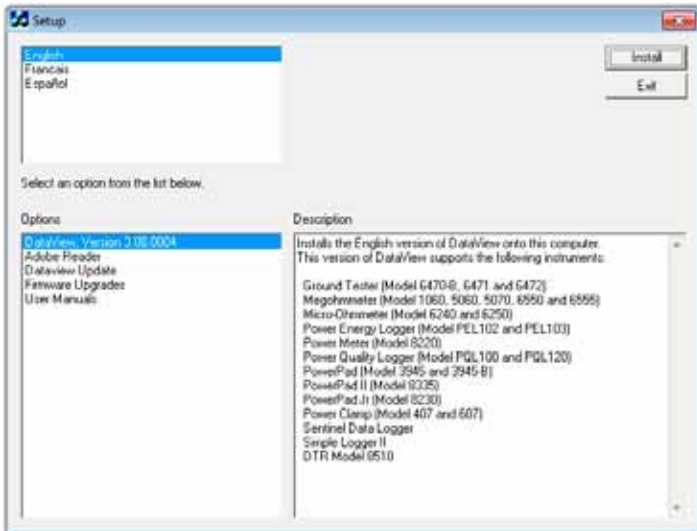There are several different options to choose from. Some options⁽*⁾ require an internet connection.

- **DataView, Version x.xx.xxxx** - Installs DataView® onto the PC.

- *Adobe Reader - Links to the Adobe® website to download the most recent version of Adobe® Reader to the computer. *Adobe® Reader is required for viewing PDF documents supplied with DataView® that are accessible from the Help menu.*

- • *DataView Updates* - Links to the online AEMC® software updates to check for new software version releases.

- • *Firmware Upgrades* - Links to the online AEMC® firmware updates to check for new firmware version releases.

- • **Documents** - Shows a list of instrument related documents that you can view. Adobe® Reader is required for viewing PDF documents supplied with DataView®.

3. **DataView, Version x.xx.xxxx** option should be selected by default. Select the desired language and then click on **Install**.

4. The **Installation Wizard** window will appear. Click **Next**.

5. To proceed, accept the terms of the license agreement and click **Next**.

6. In the **Customer Information** window, enter a Name and Company, then click **Next**.

7. In the **Setup Type** window that appears, select the **"Complete"** radio button option, then click **Next**.

8. In the **Select Features** window that appears, deselect the instrument's control panel that you do not want to install, then click **Next**.

ℹ️ **NOTE:** The **PDF-XChange** option must be selected to be able to generate PDF reports from within DataView®.
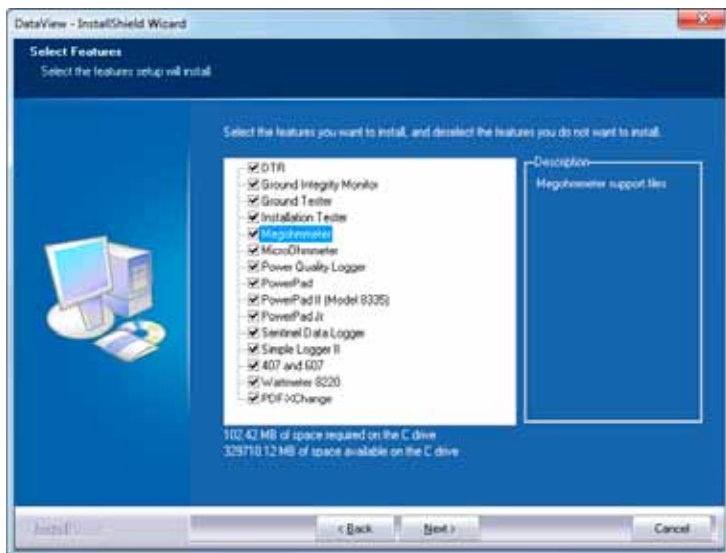

Figure 6-2

---

9. In the **Ready to Install the Program** window, click on **Install**.

10. If the instrument selected for installation requires the use of a USB port, a warning box will appear, similar to Figure 6-3. Click **OK**.
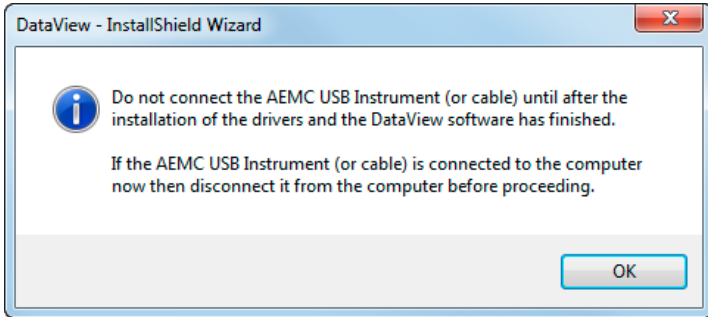

Figure 6-3

> ℹ️ **NOTE:** The installation of the drivers may take a few moments. Windows may even indicate that it is not responding, however it is running. Please wait for it to finish.

11. When the drivers are finished installing, the **Installation Successful** dialog box will appear. Click on **OK**.

12. Next, the **Installation Wizard Complete** window will appear. Click on **Finish**.

13. A **Question** dialog box appears next. Click **Yes** to read the procedure for connecting the instrument to the USB port on the computer.

> ⚠️ **NOTE:** The Set-up window remains open. You may now select another option to download (e.g. Adobe® Reader), or close the window.

14. **Restart** your computer, then connect the instrument to the computer.

15. Once connected, the **Found New Hardware** dialog box will appear. Windows will complete the driver installation process automatically.

Shortcuts for DataView® and each instrument control panel selected during the installation process have been added to your desktop.

> ⚠️ **NOTE:** If you connected your instrument to the computer before installing the software and drivers, you may need to use the **Add/Remove Hardware** utility to remove the instrument driver before repeating the process.

6.3 Connecting the Model 3945-B to your Computer

The Model 3945-B is supplied with an optically isolated serial interface cable required for connecting the instrument to the computer. This cable (Cat. #2140.18) is equipped with a 9-pin connector on one end, and an optical connector on the other end.

To connect the Model 3945-B to your computer:

1. Connect the optical connector end of the cable to the serial port on the side panel of the Model 3945-B PowerPad®.

2. Connect the 9-pin connector end of the cable, to an available serial port on your computer. If your computer does not have a serial port, you can obtain a serial port to USB converter from many computer stores.

You are now ready to use the DataView® software with the PowerPad®.

6.4 Opening the Control Panel

To open the Power Analyzer Control Panel:

* Double-click the **PowerPad** Icon that was created during installation, located on the desktop.

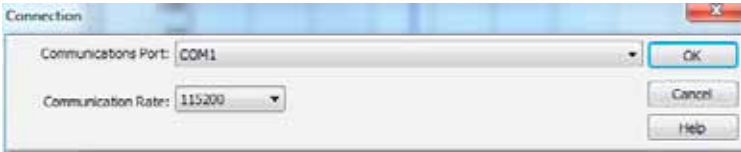* The **Connection** window will appear (see Figure 6-4).

Figure 6-4

* Make sure that the serial port displayed in the dialog box matches the port you plugged the serial cable into. If the correct serial port is not selected, click on the drop-down menu to select it.

* The Baud Rate needs to be set at the same rate as the Model 3945-B. The Baud Rate can be selected from the Communication Rate drop-down menu.

To check the baud rate on the instrument:

* Turn ON the Model 3945-B by pressing the green button - $\boxed{\circlearrowright}$
* Press the menu button - $\boxed{\blacksquare}$
* Scroll down with the $\boxed{\smallsmile}$ button, until you reach **"BAUD RATE"**
* Press the enter button - $\boxed{\smallfrown}$ and read the baud rate
* Set to read 115200

* When the proper communication parameters have been specified, click OK.

	For detailed instructions and descriptions for any feature in a dialog box, click on the **Help Button**, or **right-click on the feature** you want information about.

Once the communication link is established, DataView® will automatically identify the instrument that it is connected to. The Control Panel will appear:
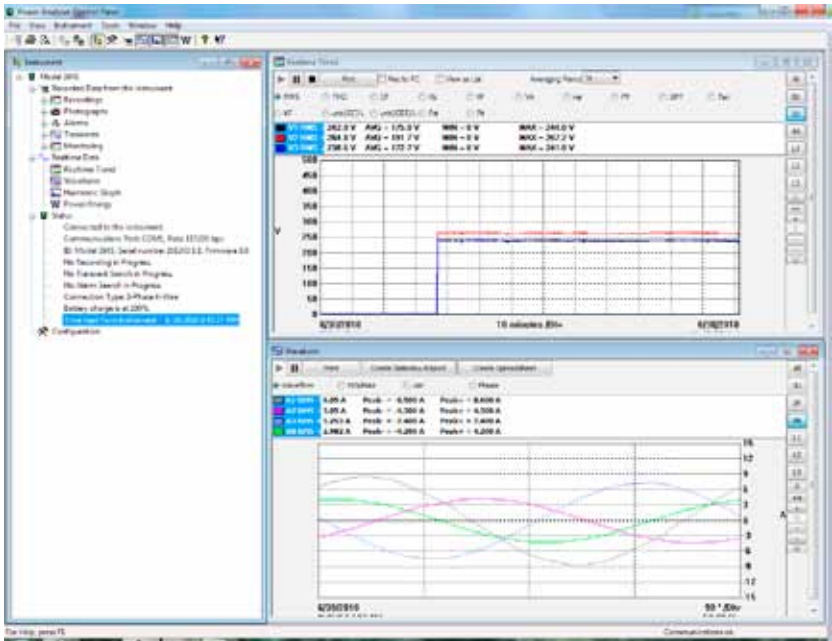
Figure 6-5

This Control Panel displays:

- Recorded Data from the instrument
- Realtime Data
- Connection status
- The communications port and speed of the connection
- The model number, serial number, and firmware revision
- The battery charge level, whether the battery is charging or discharging, and the time on the clock
- If a recording is in progress and when it is scheduled to end
- If a delayed recording is scheduled and when it is scheduled to begin
- Connection type (Electrical Hookup)

If the indicated items are not shown on the screen, select **Restore Default Layout** from the Window menu.

| | If the battery charge is shown to be unknown, plug the PowerPad® into AC Power, when it reaches 100% charge, the display should again be able to show the battery charge. |

6.5 Common Functions

The buttons described below appear on several DataView® Setup Screens.

- **Re-Read from Instrument:** Reads the current configuration of the PowerPad® attached via the serial cable.

- **Save to File:** Saves the current configuration. This file will reside on the computer's disk drive. Saving different configuration setups can be useful for future functions and tests.

- **Load from File:** Retrieves a saved file from the computer's disk drive to be used in programming the PowerPad®.

- **OK:** Closes the dialog box and brings up the Control Panel.

- **Cancel:** Exit without saving configuration.

- **Apply:** Programs the PowerPad® using the current settings without closing the window.

- **Help:** Opens the online Help.

6.6 Configuring the Instrument

The Configure dialog box lets you configure every aspect of the Model 3945-B PowerPad®. Each field is identical to the programmable features available from the instrument's front panel itself.

Several of the functions are configured by typing the appropriate value in the field provided. Others are configured by clicking on the appropriate radio button or Icon, such as, selecting the current probe.

To configure the instrument, go to **Instrument > Configure** or select **Configuration** from the Instrument Tree.
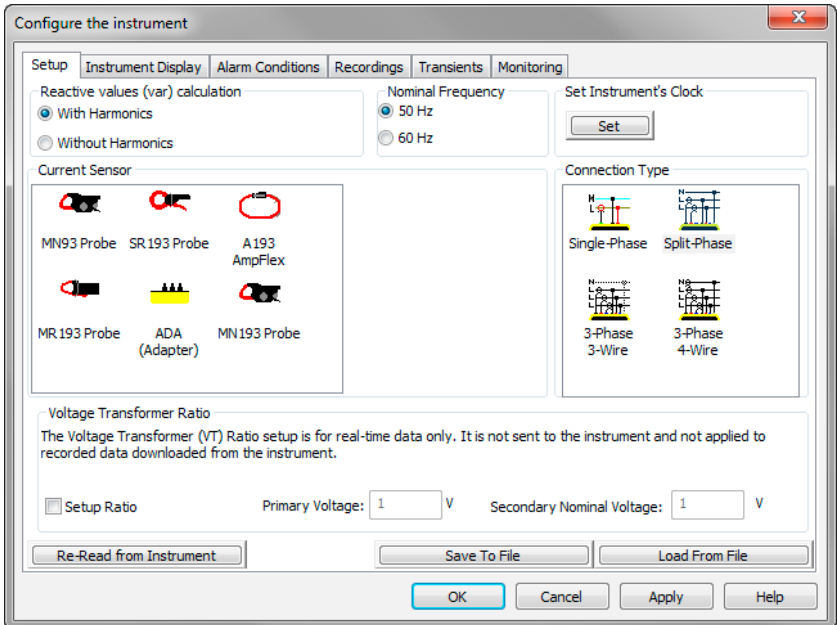
6.6.1   Setup

Figure 6-6

- **Reactive Values Calculation:** With or without harmonics. Applies to VAR calculation.

- **Nominal Frequency:** 50 or 60Hz. This parameter determines the correction coefficients used for calculating power and energy.

- **Current Sensor:** MN93, MN193, SR193, MR193, A193 AmpFlex®, MiniFlex™ or ADA Adapter (used to accept probes with other ratios or a direct 1 Amp or 5 Amp input)

- **Connection Type:** Single Phase, Two phase, Three phase-3 wire or Three phase-4 wire.

- **Set Instrument's Clock:** Programs the computer's time and date into the configuration of the PowerPad®.

- **Voltage Transformer Ratio:** Sets the scale for voltage measurement in cases where measurements are on the secondary side of a transformer and the primary value needs to be displayed.

6.6.2　Instrument Display

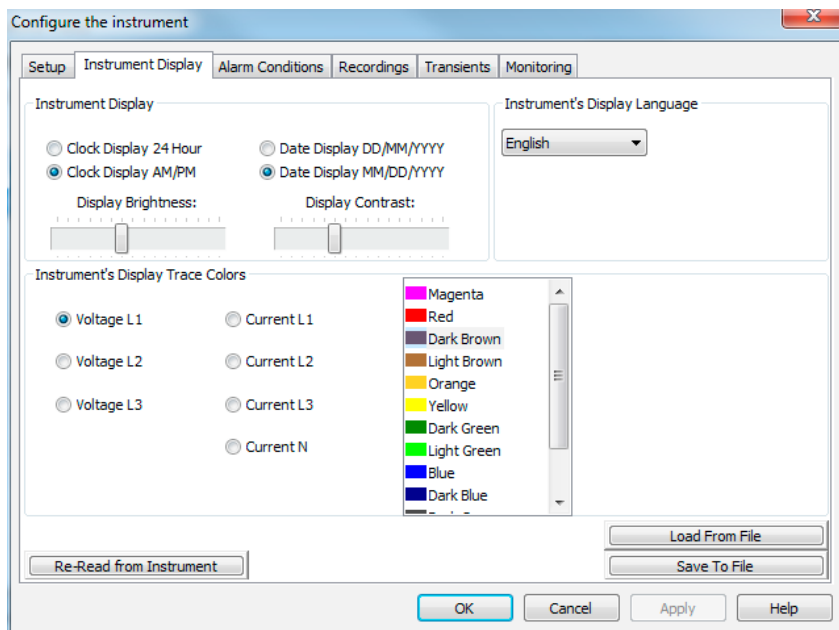The PowerPad® display window allows you to customize the display (colors, clocks, language and contrast).

Figure 6-7

> For detailed instructions and descriptions for any feature in a dialog box, click on the **Help Button** (lower right-side of the dialog box), or **right-click on the feature** you want information about.

6.6.3   Alarm Conditions Configuration

The Alarm Conditions window allows you to set up 10 alarm configurations.
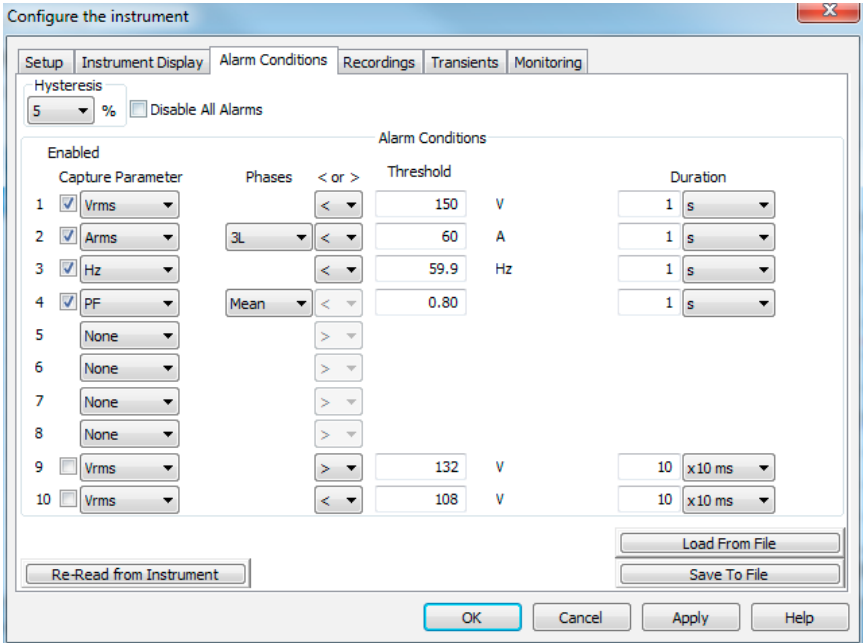

Figure 6-8

*   **Hysteresis:** This value for alarms is set to prevent multiple recordings of an event that goes above the threshold and a certain percentage below it at times.

Example: If the alarm threshold is 100 Volts or higher, hysteresis is 1%. When the voltage goes up to 100V, the alarm condition starts. When it goes back down to 99V, the alarm condition stops.

---

*   **Disable All Alarms:** When this box is checked, all alarms will be disabled even if the individual alarm enable box is checked. **Make sure this is not checked if you want to record alarms.**

Alarm Conditions

*   **Enabled:** When check box is checked, alarm is enabled.

*   **Harmonic Number:** For alarm parameters, Vh, Ah, Uh, and VAh, selects which harmonic number is being used as an alarm condition. For example, Vh with a harmonic number of 2, will only look at Voltage phase to neutral, harmonic 2.

- **Capture Parameter:** The Alarm will be triggered based on the value of the selected parameter.

<u>**Choices include:**</u>

None: no alarm

Vrms: voltage root mean squared	**Vunb:** voltage unbalance
Urms: voltage phase minus phase root mean squared	**Aunb:** current unbalance
	Hz: frequency
Arms: current root mean squared	**Akf:** current K factor
VPST: voltage short term flicker	**Vthd:** voltage total harmonic distortion
Vcf: voltage crest factor	**Uthd:** voltage phase minus phase total harmonic distortion
Ucf: voltage phase minus phase crest factor	
	Athd: current total harmonic distortion
Acf: current crest factor	**W:** active power

- **Phases:** Some alarm conditions have a phase selection. W, VAR, and VA, have a choice of "3L" or each individual phase, or "Sum" which is the sum of phases. DPF, PF, and TAN have the choice of "3L" or each individual phase, or "Mean" which is the mean of phases.

- **Threshold:** The value that must be reached to start an alarm. For ">" alarms, the value or higher must be reached, for "<" alarms, the value or lower must be reached.

- **Duration:** The Alarm will only be recorded if the duration of the parameter meeting the threshold criteria exceeds the duration. The minimum alarm duration can be in minutes or seconds. In the case of Vrms, Urms or Arms not using neutral current, can also be in hundredths of a second. For Vrms, Urms, and Arms, it can be useful to set a duration of 0 seconds. In that case an event as short as a half cycle can be detected (8 milliseconds at 60Hz). For all other parameters, the minimum duration that can be detected is 1 second.

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[i] You can check for alarms, records and search for transients at the same time.

6.6.4   Recordings Configuration

The Recording window shows the dialog box used to configure the parameters for a recording session.
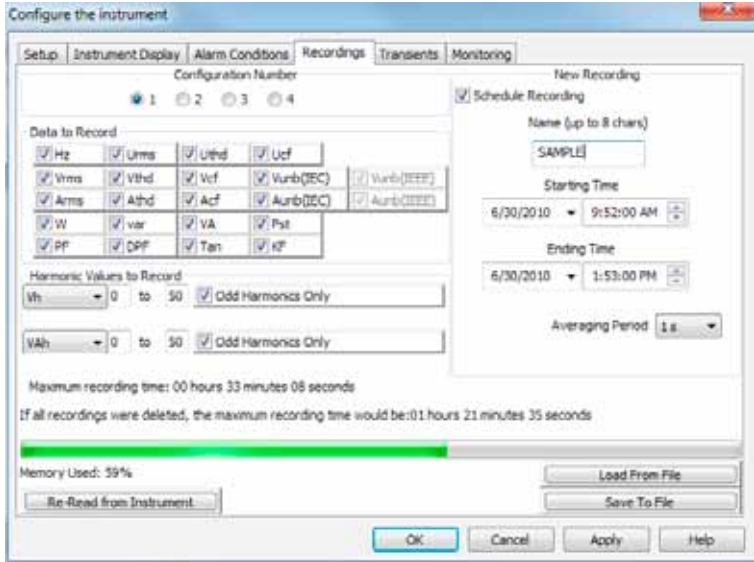

Figure 6-9

Four different configurations are available. More configurations can be saved by pressing **"Save to File"** and recalled later by pressing **"Load From File"**.

1.   Check the configuration you wish to set up: 1, 2, 3 or 4.

2.   Check all the "Data to Record" parameters you wish to record by clicking on each one.

3.   Configure the harmonic values to be recorded, if desired.

It is also possible to record up to 2 of 4 types of harmonic data, voltage (Vh), current (Ah), phase to phase voltage (Uh), and power (VAh).

For each selected harmonic data type, you can choose a range of harmonics to record from the 1st to 50th. You can further limit that range to only include odd numbers by checking the box for "Odd Harmonics Only".

> The PowerPad® loses its scheduled recording if it is powered off <u>before</u> the recording begins. If it is powered off <u>during</u> the recording, a partial recording will usually still exist but with the first letter of its name changed to "@". The start and end times requested for the recording might be adjusted by the PowerPad® to be in even multiples of the averaging period. For instance, if an integration period of 10 minutes was requested, and the start time was 9:03, the recording might not actually begin until 9:10.

6.6.5   Transients

The Transients window allows you to set up the criteria for capturing transients.
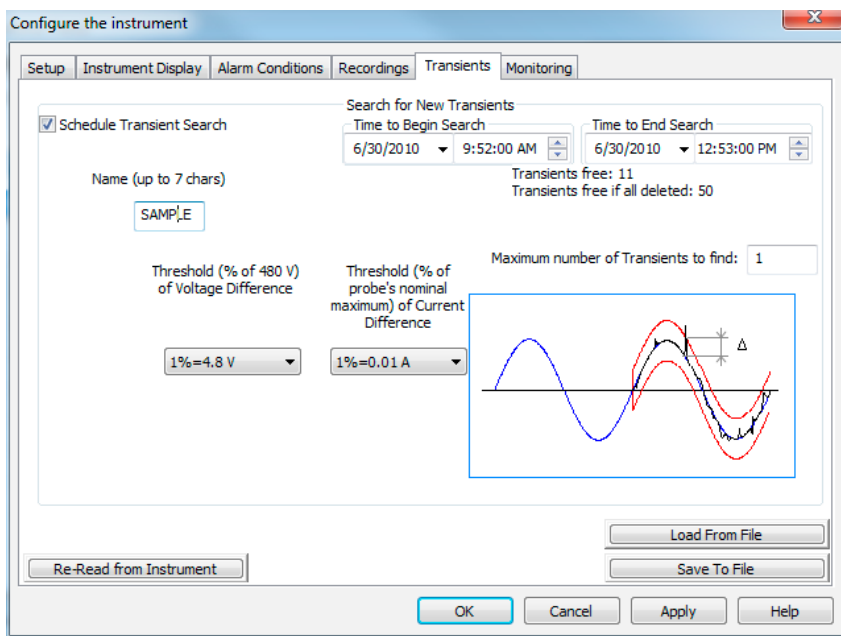

Figure 6-10

1. Type a name for the session, up to seven characters.
2. Select the date and time to begin and end the search for transients.
3. Select the percent deviation for voltage and current transients. The choices available from the drop-down menu are 1, 2, 5, 10, 20, 50 and 100% of the full scale range of measurement. See § 5.4 for detailed information on these values.
4. Select the maximum number of transients to capture (from 1 to 50).

6.6.6   Monitoring

The EN50160 standard defines limiting values and permissible variations of the voltage quality for the European Community. It defines which parameters are relevant, and how are they measured. Continuous or random sampling control of the voltage quality provides the supplier of electric energy with a reliable basis when dealing with network problems, and it contributes to quality assurance.

The purpose of the EN50160 standard "Voltage characteristics of electricity supplied by public distribution systems" is to specify the characteristics of the supply voltage with regard to the course of the curve, the voltage level, the frequency and symmetry of the three phase-network at the interconnecting point to the customer. The goal is to determine limiting values for regular operating conditions.

However, facility defects may lead to major disturbances in the electricity distribution supply network. Accordingly, the standard establishes these values as limiting values, which are not allowed to be exceeded on the high or low side during 95% of the controlled period typically one week.
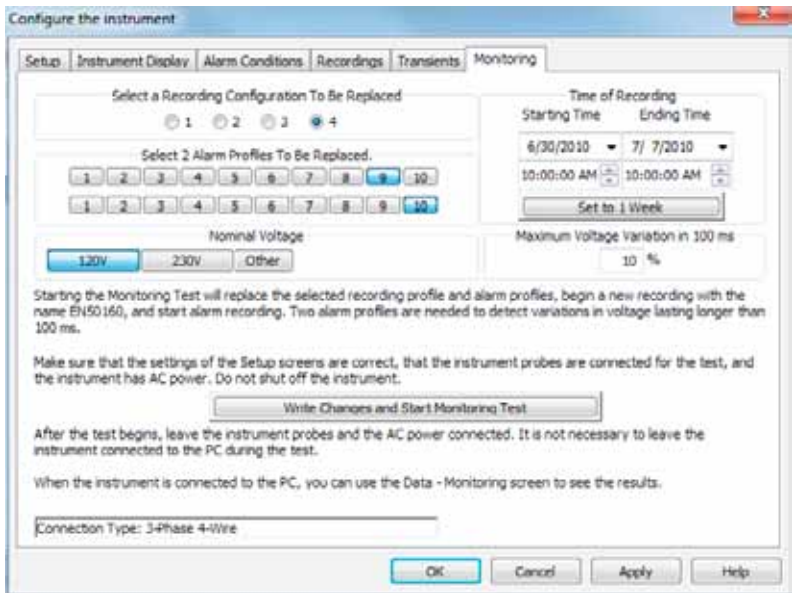

Figure 6-11

Configure and start an EN50160 test of line quality. It is recommended that a brief test of 10 minutes or shorter be done first, to verify the connections and parameters of the test are correct. Only then should the 1-week test be done.

If neither of the voltage profiles are chosen, a field appears to enter the nominal voltage. The frequency is not asked for, since it will be asked for when the test result is downloaded.

Follow the instructions in the dialog box to set up and run this special test. Press the Help button for further instructions.

6.6.7   Running the Test

After configuring the instrument, press **"OK"**. The status window will display if a recording is ready to start. Select Yes to schedule a recording, select No to bring you back to the Configure dialog box.

6.7   Real-time Windows

When your setup is completed, you can display different views on the screen of real-time data and waveforms.

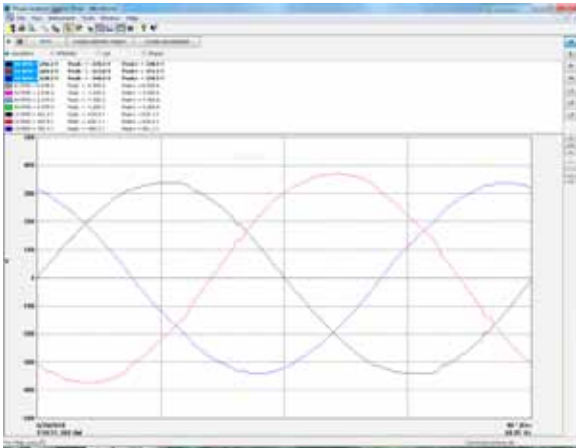### 6.7.1   Waveform, Harmonic Bar and Harmonic Text
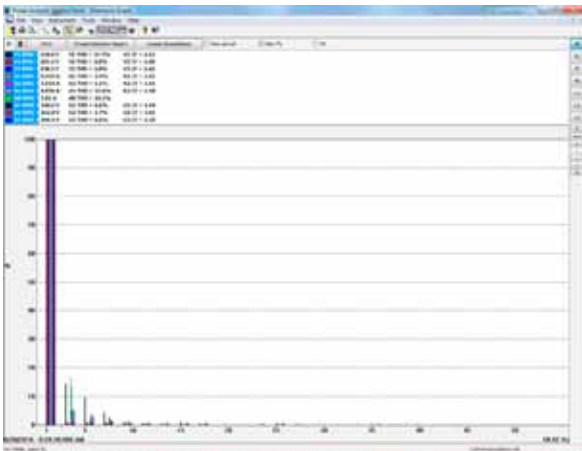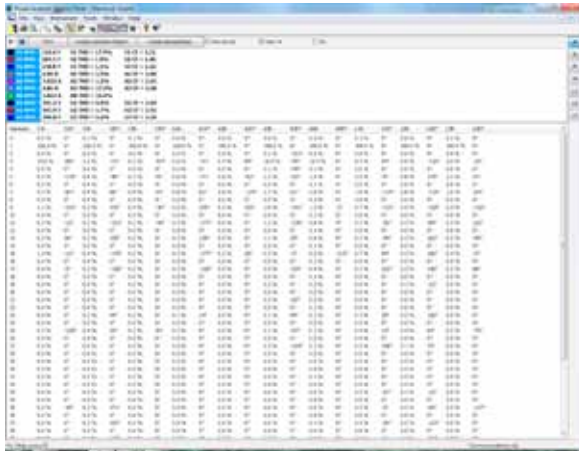

Figure 6-12a

Figure 6-12b

Figure 6-12c

On each screen, you can:

- Select the type of data to see.
- Stop the update with the Hold function.
- Print the screen selected.
- Save it to disk. There is a choice of a database to be viewed in DataView or a .csv file to view in a spreadsheet program.
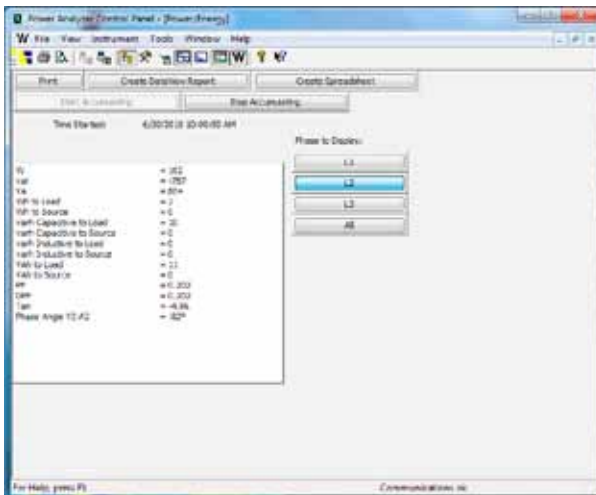
6.7.2   Power/Energy

Figure 6-13

The Power/Energy window displays accumulated power and energy data.

Accumulated energy data can be started or stopped and the results can be downloaded to a database and viewed on the screen, selected by phase.

> ℹ️ The data for all available phases are downloaded to a database or spreadsheet, not just what is shown on the screen.
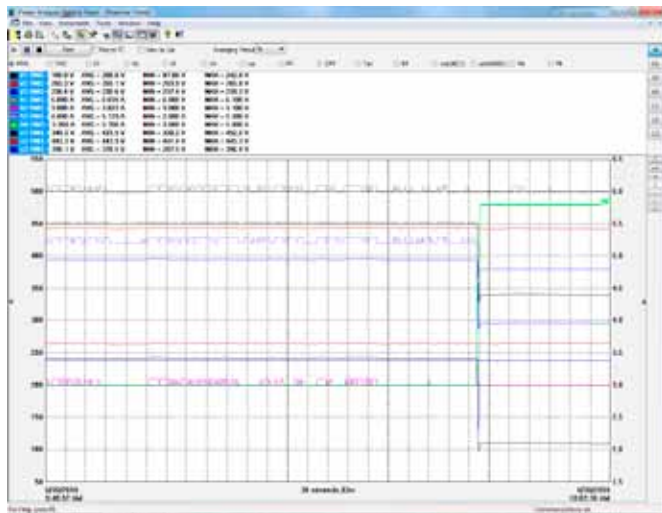
6.7.3   Trend

Figure 6-14

Shows a real-time trend of data from the PowerPad®. The data is an average of waveforms downloaded to the PC. There might be 1 waveform per 2.6 seconds. The data is summarized to 1 datapoint every 10 seconds.

6.8   Downloading Data to Database

To download recorded data, go to **Instrument > Recorded Data**.

1. Select the data you want to Download by clicking on the desired tab (Recordings, Photographs, etc.), then clicking on the file name.

2. Select **"Save"** (this may take few minutes).

3. Type a name for the downloaded file and click "**OK**". It can be saved as a database to be viewed in DataView® or as a comma delimited file to be viewed in a spreadsheet program (e.g. Microsoft® Excel).

4. Alternatively, select "**View**". After the download is complete, a window will appear with a graph of the data and some viewing or channel options. In that window you can select "**Save**" or "**Print**".

5. From the Instrument tree view, expand the sections under "**Recorded Data from the instrument**" then click on a line that describes the recorded data. It will bring up a window with a graph of the data.

Following are examples of each tab listed in the display window.
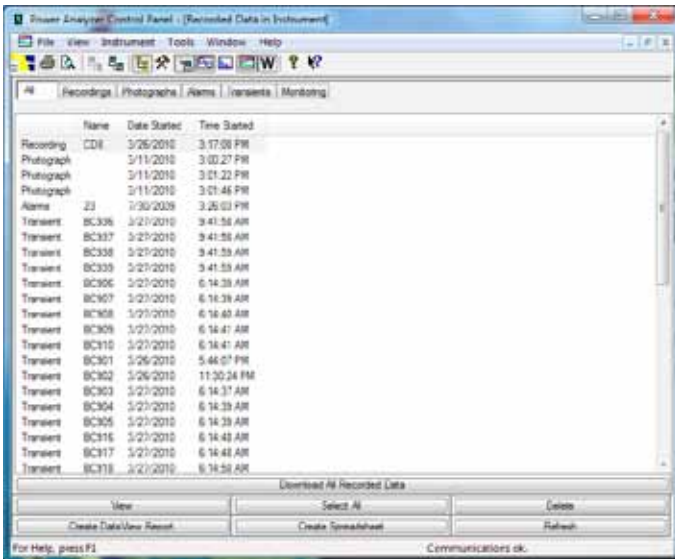
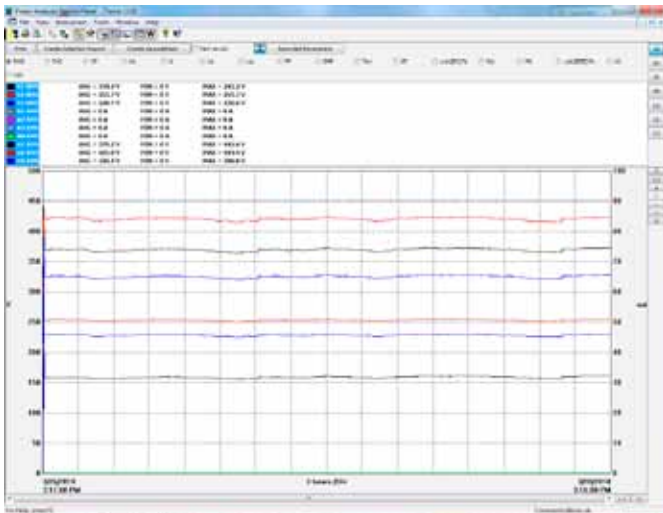## 6.8.1 Recordings

Figure 6-15a

Figure 6-15b

The Recording window displays a list of recordings within the PowerPad®.

These recordings can be selected and downloaded to a database.
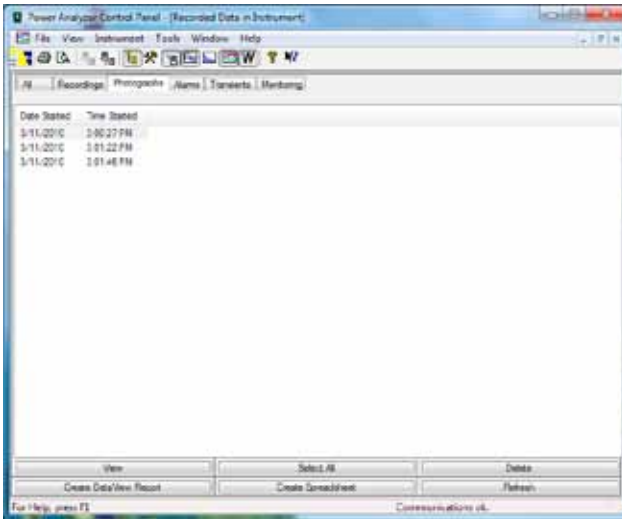
6.8.2   Photographs

Figure 6-16a

Figure 6-16b

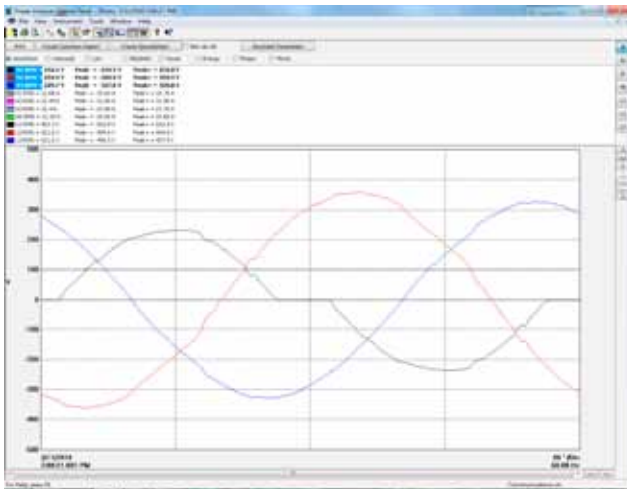The Photographs window displays a list of photographs (snapshots), with the date and time, taken when the camera button was pressed.

When "**View**" is selected, it shows the waveforms, power data and Bitmap image of the PowerPad® screen from the time the camera button was pressed.

ℹ️	Snapshots can only be initiated using the camera button on the PowerPad® itself, not by DataView®.

6.8.3 Alarms

Figure 6-17

The Alarms window displays a list of alarms recorded on the PowerPad®. A subset of the list, can be viewed by the phase of the triggering event.

Alarms can be selected and downloaded to a database. The downloaded alarms contain no more information than is shown in the screen display.

Alarm Phase: Allows the user to select which type of alarms to display (either all, those that were triggered by an event in phase 1, 2 or 3, neutral phase, or an event that involved multiple phases or no phase, such as frequency).

6.8.4 Transients

Figure 6-18a

The Transients window displays transients stored on the PowerPad® It shows the number and name of the recording, and the time it began and ended. The selected transient(s) can either be downloaded or deleted.
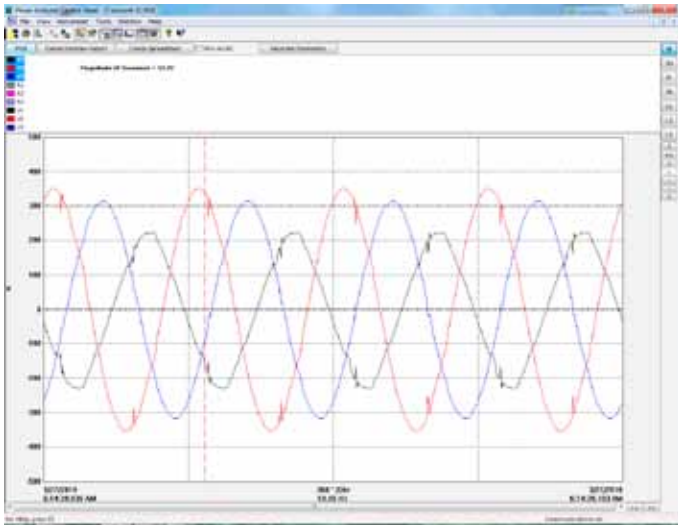
Figure 6-18b

The downloaded result contains many waveforms. Use the controls "><" and "<>" located at the lower right corner of the window, to zoom in or out of the data.

These controls are available in every graph from recorded data.

There is also a checkbox, **"View As List"**, which can be used to show the value of every datapoint.
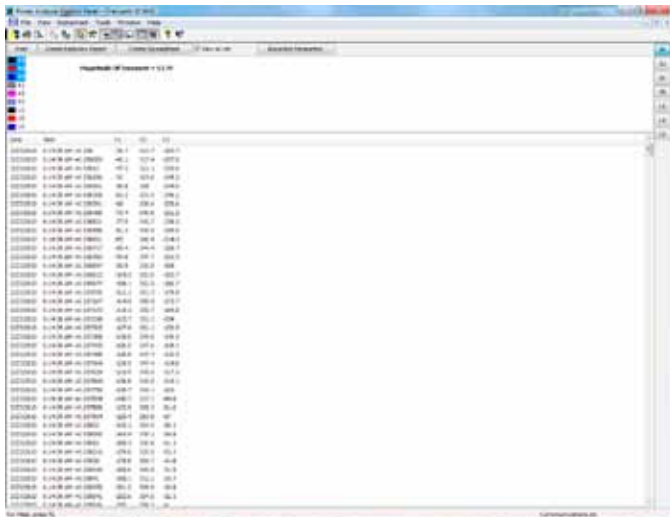
Figure 6-18c

6.8.5   Monitoring

The Monitoring window displays recorded tests that can be downloaded and ana-
lyzed.
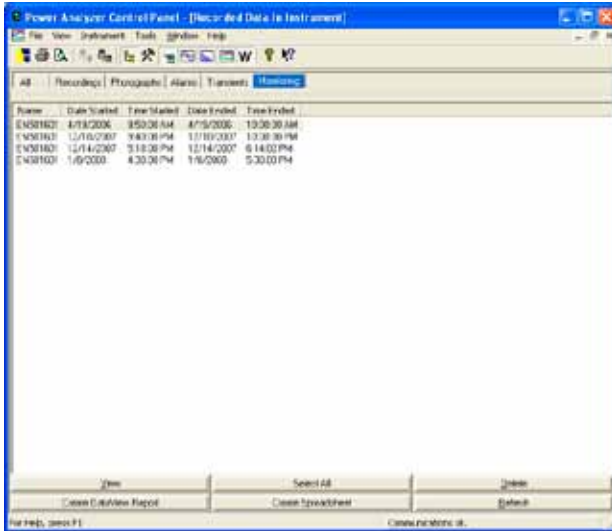
Figure 6-19a

After selecting a recording and clicking **"View"**, the summary window appears
showing the results after all the data has been downloaded to a database. It dis-
plays the name, percent of the 10-minute periods that it has been out of range,
followed by the range it needed to be within.
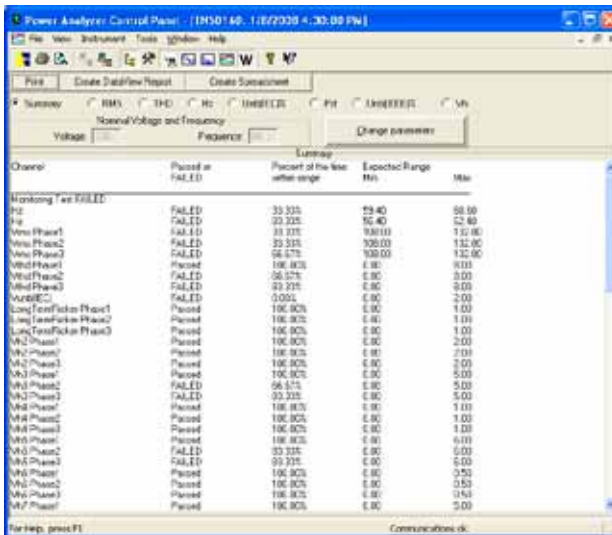
Figure 6-19b

6.8.6   Saving Real-time Measurements

Real-time data received from an instrument can be saved directly into a record-ing session database. This differs from the process of downloading and saving recorded data in that the measurements are stored on the computer as the instru-ment measures them. These measurements are not necessarily being stored within the instrument. However, the instrument may be configured to record at the same time real-time measurements are being received from the instrument. In which case, two copies of the measurements will be stored. One copy is stored on the local computer and the other in memory within the instrument.

To Save a Real-time Measurement:

1.   From the Realtime Trend window, check the "Rec to PC" checkbox.

2.   In the Save As dialog box that appears, specify the type of file to save in the "Save as Type" field. The choices are .dvb (DataView database), .xls (Excel spreadsheet), or .csv (Comma Separated File). Specify the name of the file by typing it into the File name field, select the desired location to save the file, then click Save to save the file.

3.   When the "Rec to PC" option is unchecked the file can be opened by selecting **Yes** from the View Saved File dialog box.

To edit the Session Properties, return to the Power Analyzer Control Panel and select **File > Edit Session Properties**.
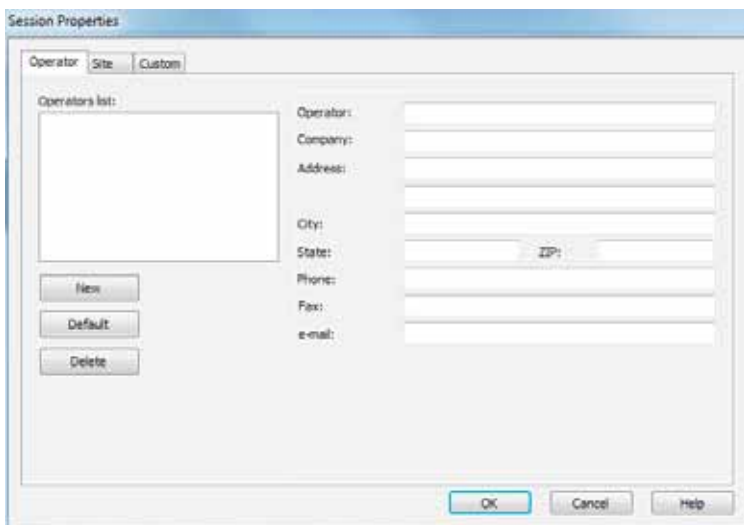
Figure 6-20

The Session Properties dialog box allows you to specify the Operator, Site and Custom parameters that are to be saved with recorded data. These parameters are used when generating reports.

The Operator and Site tabs allow you to maintain lists of operators and sites, saving you time when specifying parameters for reports.

On the left of the Operator and Site tabs is the list of previously defined Operators and Sites. On the right of the Operator and Site tabs is the individual parameters that will be saved in an associated database. Only a single set of operator and site fields are saved in the recording database.

The Custom tab contains a list of user defined parameters. Along side each user defined parameter is a check box. Items that are checked will be added to an associated database. Only a single set of Custom parameters can be maintained (unlike the Operator and Site lists). The Custom tab allows you to specify any user defined parameters (in addition to the comments field of the Site tab) that are to be used in displaying a report.

> In addition to the pre-designed report templates, DataView® allows you to totally configure reports to your needs. **Refer to the DataView® HELP file on "Templates" to learn more about templates.**

MAINTENANCE

Use only factory specified replacement parts. AEMC® will not be held responsible for any accident, incident, or malfunction following a repair done other than by its service center or by an approved repair center.

ℹ️ After receiving your PowerPad® shipment, charge and discharge the instrument one or two cycles to ensure the proper level display of the battery indicator.

7.1 Recharging and Changing the Battery

The battery is automatically charged when the unit is connected to AC power.

ℹ️ The instrument will not recharge if the message "Instrument will soon turn OFF" is displayed on the screen. The Enter button must be pressed or the instrument must be turned OFF before recharging will start.

🚫 **WARNING:**
   •   When changing the battery, disconnect all instrument inputs and turn the equipment off. There must be a delay of at least one minute without the battery being connected.
   •   Do not expose the battery to heat exceeding 212°F (100°C)
   •   Do not short-circuit the battery terminals

7.2 Cleaning

🚫 Disconnect the instrument from any source of electricity.

   •   Use a soft cloth, lightly dampened with soapy water
   •   Wipe with a damp cloth and then dry with a dry cloth
   •   Do not splash water directly on the clamp
   •   Do not use alcohol, solvents or hydrocarbons

APPENDIX A

MATHEMATICAL FORMULAS FOR VARIOUS PARAMETERS

NOTE the following abbreviations used in this section:

NSHC = number of samples per half cycle (between two consecutive zeros)

NSC = number of samples per cycle

NSS = number of samples in a second (multiple of NSC)

V = voltage phase to neutral

U = voltage phase to phase

Half-period Voltage and Current RMS Values

$$\text{Vhalf}\left[i\right] = \sqrt{\frac{1}{NSHC} \cdot \sum_{n:Zero}^{Next\ Zero} V\left[i\right]\left[n\right]^2} \quad \text{Single rms voltage half-period i + 1 phase}$$

$$\text{Uhalf}\left[i\right] = \sqrt{\frac{1}{NSHC} \cdot \sum_{n:Zero}^{Next\ Zero} U\left[i\right]\left[n\right]^2} \quad \text{Compound rms voltage half-period i + 1 phase}$$

$$\text{Ahalf}\left[i\right] = \sqrt{\frac{1}{NSHC} \cdot \sum_{n:Zero}^{Next\ Zero} A\left[i\right]\left[n\right]^2} \quad \text{Rms current half-period i + 1 phase}$$

n: sample (0; 255)
i: phase (0; 1; 2)

MIN / MAX Values for Voltage and Current

Vmax[i]=max (Vdem[i]), Vmin[i]=min (Vdem[i])

Umax[i]=max (Udem[i]), Umin[i]=min (Udem[i])

Amax[i]=max (Adem[i]), Amin[i]=min (Adem[i]) (Avg calculation on 1s)

Peak Values for Voltage and Current (Updated on each waveform refresh)

Vpp[i]=max (V[i][n]), Vpm[i]=min (V[i][n]), n $\in$ [0..NSC-1]

Upp[i]=max (U[i][n]), Upm[i]=min (U[i][n]), n $\in$ [0..NSC-1]

App[i]=max (A[i][n]), Apm[i]=min (V[i][n]), n $\in$ [0..NSC-1]

Peak Factors for Current and Voltage

$$\text{Vcf}[i]=\frac{\max(\text{Vpp}[i],\text{Vpm}[i])}{\sqrt{\dfrac{1}{NSC}\cdot\sum_{n=0}^{NSC-1}V[i][n]^2}}$$ Peak factor single voltage i + 1 phase

$$\text{Ucf}[i]=\frac{\max(\text{Upp}[i],\text{Upm}[i])}{\sqrt{\dfrac{1}{NSC}\cdot\sum_{n=0}^{NSC-1}U[i][n]^2}}$$ Peak factor phase-phase voltage i + 1 phase

$$\text{Acf}[i]=\frac{\max(\text{App}[i],\text{Apm}[i])}{\sqrt{\dfrac{1}{NSC}\cdot\sum_{n=0}^{NSC-1}A[i][n]^2}}$$ Peak factor current i + 1 phase

1 sec RMS Values for Voltage and Current

$$\text{Vrms}[i] = \sqrt{\frac{1}{NSS} \cdot \sum_{n=0}^{NSS-1} V[i][n]^2} \quad \text{Single rms voltage i + 1 phase}$$

$$\text{Urms}[i] = \sqrt{\frac{1}{NSS} \cdot \sum_{n=0}^{NSS-1} U[i][n]^2} \quad \text{Compound rms voltage i + 1 phase}$$

$$\text{Arms}[i] = \sqrt{\frac{1}{NSS} \cdot \sum_{n=0}^{NSS-1} A[i][n]^2} \quad \text{Rms current i + 1 phase}$$

Voltage and Current Unbalance

$$V_+ = \frac{1}{3}(VF[0] + a \cdot VF[1] + a^2 \cdot VF[2]) \quad \text{Direct voltage (complex notation } a = e^{\, j\frac{2\pi}{3}})$$

$$V_- = \frac{1}{3}(VF[0] + a^2 \cdot VF[1] + a \cdot VF[2]) \quad \text{Reverse voltage}$$

$$\text{Vunb} = \frac{|\text{Vrms}_-|}{|\text{Vrms}_+|}, \quad \text{Aunb} = \frac{|\text{Arms}_-|}{|\text{Arms}_+|}$$

THD Calculation

$$\text{Vthd}[i] = \frac{\sqrt{\sum_{n=2}^{50} Vharm[i][n]^2}}{Vharm[i][1]}, \quad \text{Uthd}[i] = \frac{\sqrt{\sum_{n=2}^{50} Uharm[i][n]^2}}{Uharm[i][1]}, \quad \text{Athd}[i] = \frac{\sqrt{\sum_{n=2}^{50} Aharm[i][n]^2}}{Aharm[i][1]}$$

i: phase (0; 1; 2)   n: range (2 to 50)

Calculation of Harmonic Bins

Harmonic bins are calculated by FFT with 16 bit resolution (1024 samples on 4 cycles) without windowing (IEC 1000-4-7). From real and imaginary components, each bin ratio is calculated on each phase Vharm[3][51], Uharm[3][51] and Aharm[3][51] in proportion to the fundamental value and the phase angles Vph[3][51], Uph[3][51] and Aph[3][51] between each bin and the fundamental.

This calculation is accomplished using the following principle:

module in %: $\mathrm{mod}_k = \dfrac{c_k}{c_1} \times 100$ angle in degree: $\varphi_k = \arctan\left(\dfrac{a_k}{b_k}\right)$

with
$$
\begin{cases}
c_k = |b_k + ja_k| = \sqrt{a_k^2 + b_k^2} \\[2mm]
b_k = \dfrac{1}{512}\displaystyle\sum_{s=0}^{1024} F_s \times \sin\left(\dfrac{k\pi}{512} s + \varphi_k\right) \\[2mm]
a_k = \dfrac{1}{512}\displaystyle\sum_{s=0}^{1024} F_s \times \cos\left(\dfrac{k\pi}{512} s + \varphi_k\right) \\[2mm]
c_0 = \dfrac{1}{1024}\displaystyle\sum_{s=0}^{1024} F_s
\end{cases}
$$

ck: amplitude of the component with a frequency of $f_k = \dfrac{k}{4} f_1$

Fs: sampled signal

co: DC component

k: ordinal number (spectral bin)

Multiplying the voltage harmonic factor with the current harmonics factor gives the power harmonic factor. Differentiating voltage harmonic phase angle with current harmonic phase angle gives power harmonic phase angle.

VAharm[3][51] , VAph[3][51]

Distortion Factor Calculation (DF)

Two global values giving the relative quantity of harmonics are computed: the THD in proportion to the fundamental and the DF in proportion to the RMS value.

$$
\mathrm{Vdf}[i] = \frac{\sqrt{\dfrac{1}{2}\displaystyle\sum_{n=2}^{50} Vharm[i][n]^2}}{Vrms[i]}, \quad \mathrm{Udf}[i] = \frac{\sqrt{\dfrac{1}{2}\displaystyle\sum_{n=2}^{50} Uharm[i][n]^2}}{Urms[i]}, \quad \mathrm{Adf}[i] = \frac{\sqrt{\dfrac{1}{2}\displaystyle\sum_{n=2}^{50} Aharm[i][n]^2}}{Arms[i]}
$$

K Factor

$$\text{Akf}[i] = \frac{\sum_{n=1}^{n=50} n^2 Aharm[i][n]^2}{\sum_{n=1}^{n=50} Aharm[i][n]^2} \quad \text{K factor for the i + 1 phase}$$

Different Power Levels 1 Sec

$$W[i] = \frac{1}{NSS} \sum_{n=0}^{NSS-1} V[i][n] \cdot A[i][n] \quad \text{Active power i + 1 phase}$$

$VA[i] = Vrms[i] \cdot Arms[i] \quad$ Apparent power i + 1 phase

$$VAR[i] = \frac{1}{NSS} \cdot \sum_{n=0}^{NSS-1} VF[i][n - NSC/4] \cdot AF[i][n] \quad \text{Reactive power i + 1 phase}$$

or $VAR[i] = \sqrt{VA[i]^2 - W[i]^2}$ if computation method is with harmonics

W[3] = W[0] + W[1] + W[2]	Total active power
VA[3] = VA[0] + VA[1] + VA[2]	Total apparent power
VAR[3] = VAR[0] + VAR[1] + VAR[2]	Total reactive power

Ratios

$PF[i] = \dfrac{W[i]}{VA[i]}$ i + 1 phase power factor

$DPF[i] = \cos(\phi[i])$ i + 1 phase displacement factor

$Tan[i] = \tan(\phi[i])$ i + 1 phase tangent

$$\cos(\phi[i]) = \frac{\sum\limits_{n=0}^{NSS-1} VF[i][n] \cdot AF[i][n]}{\sqrt{\sum\limits_{n=0}^{NSS-1} VF[i][n]^2}\sqrt{\sum\limits_{n=0}^{NSS-1} AF[i][n]^2}}$$ Cosine angle between voltage fundamental and i + 1 phase current

$PF[3] = \dfrac{PF[0] + PF[1] + PF[2]}{3}$ Total power factor

$DPF[3] = \dfrac{DPF[0] + DPF[1] + DPF[2]}{3}$ Total shift factor

$Tan[3] = \dfrac{Tan[0] + Tan[1] + Tan[2]}{3}$ Total tangent

Various Types of Energy

$Wh[0][i] = \sum\limits_{Tint} \dfrac{W[i]}{3600}$ Active energy consumed phase i + 1

$VAh[0][i] = \sum\limits_{Tint} \dfrac{VA[i]}{3600}$ Apparent energy consumed phase i + 1

$VARhL[0][i] = \sum\limits_{Tint} \dfrac{VAR[i]}{3600}$ for $VAR[i] \geq 0$ Reactive inductive energy consumed phase i + 1

$VARhC[0][i] = \sum\limits_{Tint} \dfrac{-VAR[i]}{3600}$ for $VAR[i] \leq 0$ Reactive capacitive energy consumed phase i + 1

Total active energy consumed:
Wh[0][3] = Wh[0][0] + Wh[0][1] + Wh[0][2]

Total apparent energy consumed:
VAh[0][3] = VAh[0][0] + VAh[0][1] + VAh[0][2]

Total reactive capacitive energy consumed:
VARhC[0][3] = VARhC[0][0] + VARhC[0][1] + VARhC[0][2]

Total reactive inductive energy consumed:
VARhL[0][3] = VARhL[0][0] + VARhL[0][1] + VARhL[0][2]

$$Wh[1][i] = \sum_{Tint} \frac{W[i]}{3600} \quad \text{Active energy generated phase i + 1}$$

$$VAh[1][i] = \sum_{Tint} \frac{VA[i]}{3600} \quad \text{Active energy generated phase i + 1}$$

$$VARhL[1][i] = \sum_{Tint} \frac{-VAR[i]}{3600} \text{ for } VAR[i] \leq 0 \quad \text{Reactive inductive energy generated phase i + 1}$$

$$VARhC[1][i] = \sum_{Tint} \frac{VAR[i]}{3600} \text{ for } VAR[i] \geq 0 \quad \text{Reactive capacitive energy generated phase i + 1}$$

Total active energy consumed:
Wh[1][3] = Wh[1][0] + Wh[1][1] + Wh[1][2]

Total apparent energy consumed:
VAh[1][3] = VAh[1][0] + VAh[1][1] + VAh[1][2]

Total reactive capacitive energy consumed:
VARhC[1][3] = VARhC[1][0] + VARhC[1][1] + VARhC[1][2]

Total reactive inductive energy consumed:
VARhL[1][3] = VARhL[1][0] + VARhL[1][1] + VARhL[1][2]

Hysteresis

Hysteresis is a filtering principle, often used after the threshold detection has occurred. A correct setting of hysteresis value will avoid repeated triggering when the measure is varying close to the threshold.

The event detection is activated when the measure is going over the threshold but it can only be deactivated if the measure goes under the threshold minus the value of the hysteresis.

The default hysteresis value is 2% of the reference voltage but it may be set in the range of [1%, 5%] depending of the voltage stability on the system.

Alarm for high voltage RMS (Swell Detection)

Hysteresis = 2% Uref

Threshold of swell = 100% Uref

Level to go back = 100% - 2% = 98% Uref

Swell duration
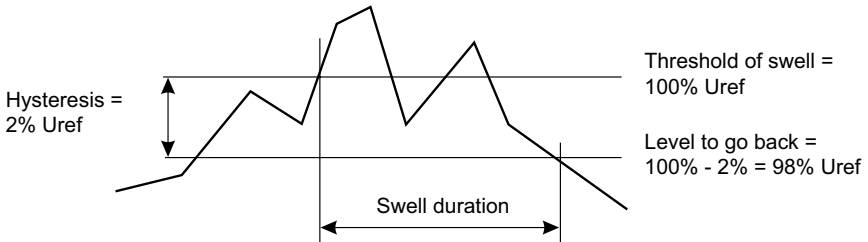
Alarm for low voltage RMS (Sag or Interruption Detection)

Duration

Hysteresis = 2% Uref

Level to go back = (100% + 2%)Uref

Threshold = 102% Uref
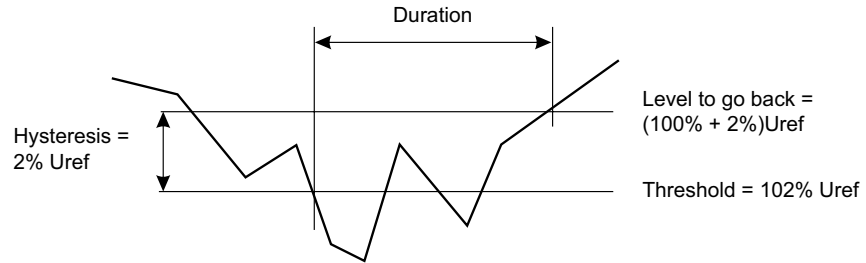
APPENDIX B

GLOSSARY OF TERMS

Symbol	Definition
F	Frequency
Vrms	Volts rms
Arms	Amps rms
W	Watts (Real Power)
PF	Power Factor
Urms	Volts (phase-to-phase rms)
Vthd	Volts total harmonic distortion
Athd	Amps total harmonic distortion
VARS	VARS (reactive power)
DPF	Displacement power factor
Uthd	Volts total harmonic distortion (phase-to-phase)
Vcf	Volts crest factor
Acf	Amps Crest Factor
VA	Volt-Amps (apparent power)
Tan	Tangent (Volt-Amp)
Ucf	Volts crest factor (phase-to-phase)
Vunb	Volts Unbalanced. On the instrument's screen, the calculation method is the IEC method that takes into account phase angle.
Aunb	Amps Unbalanced. On the instrument's screen, the calculation method is the IEC method that takes into account phase angle.
PST	Short term flicker
Akf	"K" factor
Vh	Harmonic volt
Ah	Harmonic amps
3L	Capture of each 3 phases
N	Neutral current (calculated)
Σ	Sum of three-phase power capture

Σ/3	Average value of three-phase capture
3U	Three phases of voltage (phase-to-phase)
3V	Three phases of voltage (phase-to-neutral)
3A	Three phases of current
4A	Three phases of current including derived neutral current
L1	Phase one of voltage (phase-to-neutral) plus current
L2	Phase two of voltage (phase-to-neutral) plus current
L3	Phase three of voltage (phase-to-neutral) plus current
⬍	Up/Down buttons
⬐	Enter button
♦	Parameter selected for recording
◊	Parameter not selected for recording
◔◑	Left/Right selection buttons
◔	Right selection button
◔	Left selection button
⚠	Warning
▣	Double or reinforced insulation
⚡	Danger – Risk of electric shock
⎓⩘	Transients mode
▪▪▪	Harmonics mode
▽	Harmonic analysis
◠◡	Waveforms mode
W	Power/Energy mode
⊙⊙	Recording mode
⌂	Alarm mode
▣	Set Up mode
📷	Snapshot capture
🖶	Direct print
(?)	Help
▦	Tabular display of measurements
⊘	Phasor diagram display

▯ **25%**	Battery charging or discharging
▮ **100%**	Battery full
▯ **0%**	Battery empty discharging
▮ **?**	New battery discharging
⃠	Power On/Off
⃔	Validate the setting
W...	Power parameters
PF...	Power factor
↻	Starts energy accumulation
✋	Stops current activity
🗑	Resets counter to zero
Ⓖ	Displays each type of energy (real, reactive, apparent)
💾	Starts capture or recording search
🗁	Displays a captured transient
🗑	Deletes a captured transient
↩	Returns to the transient selection screen
⊕	Zoom In
⊖	Zoom out
📷	Saving
📷	Opening a saved display

Repair and Calibration

To ensure that your instrument meets factory specifications, we recommend that it be scheduled back to our factory Service Center at one-year intervals for recalibration, or as required by other standards or internal procedures.

For instrument repair and calibration:
You must contact our Service Center for a Customer Service Authorization Number (CSA#). This will ensure that when your instrument arrives, it will be tracked and processed promptly. Please write the CSA# on the outside of the shipping container. If the instrument is returned for calibration, we need to know if you want a standard calibration, or a calibration traceable to N.I.S.T. (Includes calibration certificate plus recorded calibration data).

Ship To: Chauvin Arnoux®, Inc. d.b.a. AEMC® Instruments
15 Faraday Drive
Dover, NH 03820 USA

Phone: (800) 945-2362 (Ext. 360)
(603) 749-6434 (Ext. 360)
Fax: (603) 742-2346 or (603) 749-6309
E-mail: repair@aemc.com

(Or contact your authorized distributor)

Costs for repair, standard calibration, and calibration traceable to N.I.S.T. are available.

NOTE: You must obtain a CSA# before returning any instrument.

Technical and Sales Assistance

If you are experiencing any technical problems, or require any assistance with the proper operation or application of your instrument, please call, mail, fax or e-mail our technical support team:

Chauvin Arnoux®, Inc. d.b.a. AEMC® Instruments
200 Foxborough Boulevard
Foxborough, MA 02035 USA

Phone: (800) 343-1391
(508) 698-2115
Fax: (508) 698-2118
E-mail: techsupport@aemc.com
www.aemc.com

NOTE: Do not ship Instruments to our Foxborough, MA address.

Ship To: Chauvin Arnoux®, Inc. d.b.a. AEMC® Instruments

Limited Warranty

The PowerPad® Model 3945-B is warranted to the owner for a period of one year from the date of original purchase against defects in manufacture. This limited warranty is given by AEMC® Instruments, not by the distributor from whom it was purchased. This warranty is void if the unit has been tampered with, abused or if the defect is related to service not performed by AEMC® Instruments.

Full warranty coverage and product registration is available on our website at www.aemc.com/warranty.html.

Please print the online Warranty Coverage Information for your records.

What AEMC® Instruments will do:
If a malfunction occurs within the one-year period, you may return the instrument to us for repair, provided we have your warranty registration information on file or a proof of purchase. AEMC® Instruments will, at its option, repair or replace the faulty material.

> ### REGISTER ONLINE AT:
> ## www.aemc.com

Warranty Repairs

What you must do to return an Instrument for Warranty Repair:

First, request a Customer Service Authorization Number (CSA#) by phone or by fax from our Service Department (see address below), then return the instrument along with the signed CSA Form. Please write the CSA# on the outside of the shipping container. Return the instrument, postage or shipment pre-paid to:

Ship To: Chauvin Arnoux®, Inc. d.b.a. AEMC® Instruments
15 Faraday Drive • Dover, NH 03820 USA
Phone: (800) 945-2362 (Ext. 360)
          (603) 749-6434 (Ext. 360)
Fax: (603) 742-2346 or (603) 749-6309
E-mail: repair@aemc.com

Caution: To protect yourself against in-transit loss, we recommend you insure your returned material.

NOTE: You must obtain a CSA# before returning any instrument.

NOTES:

AEMC®
INSTRUMENTS

08/12

99-MAN 100261 v30

Cummins Power Generation
C550 D5
Diesel Generator Set

Made by Cummins Power Generation

Cummins Power Generation commercial diesel generator sets integrate the universal design, production and testing standard of Cummins, providing fully reliable and integrated power generation systems with optimum performance for applications in standby power, prime power and continuous operation.

In accordance with the standard of ISO8528-2005 and GB/T2820-2009 AC Generator Sets Driven by Reciprocating Internal Combustion Engine.

Certified to ISO9001 and ISO9002 for generator set design and manufacture.

Cummins provides full quality assurance and is responsible for the warranty of generator sets including engine, alternator and control system.

National specialized service network ensures 24 hours after-sale service and the supply of parts and accessories.

Standard Features of Generator Set

Engine: Cummins QSX15 series engine.

Type：Four-stroke, water cooled, turbocharged and air-to-air aftercooled.

Structure：Cast steel crankshaft, connecting rod, cast iron cylinder block.

Cooling system：Built-in water circulating pump and thermostat improves working efficiency of engine.

Filter：Cummins Fleetguard series high-precision filter.

Alternator: Stamford HC series alternator.

Type：Revolving magnetic field, single bearing, 4 pole, brushless, drip proof structure, in accordance with GB755, BS5000, and IEC34-1.

Stator：Taper slot structure, 2/3 pitch windings, effectively suppressing waveform distortion of third harmonic current and output voltage under non-linear load.

Rotor：Flexible driving disc connected to engine directly, perfect damper winding reduces parallel oscillation.

Cooling system：Directly drive centrifugal blower fan.

Control System: PowerCommand® control system based on microprocessor.

Short-Circuit Protection: Schneider breaker, AmpSentry™ patent protection, PowerCommand® controller.

Base Frame: Bolted steel base frame with A/V mounting, complex seismic structure and bottom oil tank.

Radiator: Standard genset mounted radiator.

Standard Accessories: Exhaust elbow, exhaust bellows, exhaust silencer, etc.

Genset model	Standby Power		Prime Power		Engine	Alternator	Control System
	kVA	kW	kVA	kW			
C550 D5	550	440	500	400	QSX15-G8	HCI544D	PCC2100

230/400VAC，50Hz，0.8PF（lagging）3 phase

Generator Set Specifications

	Standby	Prime
Voltage regulation (no load to full load)	±1%	
Steady-state voltage variation	±1%	
Frequency regulation (no load to full load)	Isochronous	
Steady-state frequency variation	±0.25%	
EMC compatibility	BS EN 61000-6-4 / BS EN 61000-6-2	
Fuel consumption, L/hr@100% load	123	103
Battery starting capacity, A/hr	180*2	
Total coolant capacity (with engine and water tank), L	104	
Bottom oil tank capacity, L	NA	

Engine Specifications

Model	QSX15-G8
Configuration	Cast iron, in-line, 6-cylinder
Displacement, L	15
Compression ratio	17.0:1
Aspiration	Turbocharged and air-to-air aftercooled
Fuel system	Direct injection
Bore* stroke, mm	137*169
Rated speed, rpm	1500
Governor type	Electronic
Starting voltage	24V, negative ground
Battery charging alternator	24V,35A
Cold starting current, CCA	1425 (-18℃)
Lube oil capacity, L	91
Combustion air (standby), m³/s	0.61
Coolant capacity, L	24
Maximum fuel flow, L/hr	424
Maximum fuel inlet resistance, mmHg	127

Alternator Specifications

Protection class	IP23
Insulation system	Class H
Standard temperature rise	Standby, 150℃ （at 40℃ ambient temperature）
Exciting type	Self-exciting
AC waveform total harmonic distortion	<1.5% no load, <5% 3-phase balanced linear load
Telephone influence factor （TIF）	<50 （per NEMA MG1-22.43）
Telephone harmonic factor （THF）	<2%

Exhaust Specifications

	Standby	Prime
Exhaust gas flow at rated load, L/S	1370	1255
Exhaust gas temperature, ℃	515	488
Maximum exhaust back pressure, kPa	10	

Cooling System Specifications

Radiator ambient design, ℃	40
Minimum air inlet (outlet) area, ㎡	2.08 （1.6）
Radiator tank capacity, L	80
Radiator cooling air flow (standby), m³/s	8.8
Total heat rejection, kW	41.2
Maximum cooling air flow static resistance, Pa	124.5

Power Generation

PowerCommand® 2100

The PowerCommand® control system is a microprocessor based generator set monitoring, and control system.

The control provides an operator interface to the genset, digital voltage regulation, digital governing and generator set protective functions.

The PowerCommand® 2100 generator set control is suitable for use on a wide range of generator sets in nonparalleling applications.

The PowerCommand® 2100 can be configured for any frequency, voltage and power connection configuration from 120 to 600 VAC for 50 Hz or 60 Hz operation.

Power for the control is derived from the generator set starting batteries. The control functions over a voltage range from 8 VDC to 35 VDC.

Major features

- 12 or 24 VDC battery operation.
- Digital engine speed governing (optional) to provide isochronous frequency regulation.
- Digital voltage regulation with 3-phase sensing.
- AmpSentry™ protection for true alternator overcurrent protection.
- Digital AC output metering with optional analog metering.
- Battery monitoring system to sense and warn against a weak battery condition.
- Digital alarm and status message display.
- Generator set monitoring – Displays status of all critical engine and alternator generator set functions.
- Smart starting control system – Integrated fuel ramping to limit black smoke and frequency overshoot.

Control system

Includes all functions to locally or remotely start and stop, and protect the generator set.

Control switch – RUN/OFF/AUTO

OFF mode – the generator set is shut down and cannot be started.

RUN mode – the generator set will execute its start sequence.

AUTO mode – the generator set can be started with a start signal from a remote device.

LED indicating lamps – includes LED indicating lamps for the following functions:

- Generator set running.
- Not-in-auto mode.
- Common warning.
- Five LED indicating lamps that are configurable for colour and function.
- Low oil pressure warning.
- High engine temperature warning.
- Low oil pressure shutdown.
- Overspeed shutdown.
- Fail to start.

Emergency stop switch

Immediate shut down of the generator set on operation.

Base engine protection

- Overspeed shutdown.
- Low oil pressure warning/shutdown.
- High engine temperature warning/shutdown.
- Underspeed/sensor fail shutdown.
- Fail to start/fail to crank.
- Low/high battery voltage.

Options

- Analog AC metering panel.
- Key type mode selector switch.
- Exhaust temperature monitoring.
- PowerCommand network.
- CAN engine interface (optional on some models).
- Refer to the PowerCommand Controls Technical Bulletin for detailed information (S1409d).

Standard Generator Set

Model	Dim "A"（mm）	Dim "B"（mm）	Dim "C"（mm）	Weight* Dry Weight（kg）
C550 D5	3524	1500	2035	4580

Standard Outline Drawings of Generator Set

The outlines are for illustrative purposes only, not used for installation design.

Please refer to genset outline drawing for exact representation of this model for installation design.

Ratings Definitions:

Emergency Standby Power (ESP):
Applicable for supplying power to varying electrical load for the duration of power interruption of a reliable utility source. Emergency Standby Power (ESP) is in accordance with GB.T2820/ISO 8528. The effective oil limited power is in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Limited-time Running Power (LTP):
Applicable for supplying power to a constant electrical load for limited hours. Limited-time Running Power (LTP) is in accordance with GB.T2820/ISO 8528.

Prime Power (PRP):
Applicable for supplying power to varying electrical load for unlimited hours. Prime Power (PRP) is in accordance with GB.T2820/ISO 8528. A 10% overload capability is available in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Base Load (Continuous) Power (COP):
Applicable for supplying power continuously to a constant electrical load for unlimited hours. Continuous Power (COP) is in accordance with GB.T2820/ISO 8528, ISO 3046, AS 2789, DIN 6271 and BS 5514.

East Asia, Cummins Power Generation

NO.2, Rongchang East Street, Beijing Economic -Technological Development Area, Beijing, P.R.China.
Post code：100176
Tel：86（10）5902 3000
Fax：86（10）5902 3199
Email：EastAsia.CumminsPower@cummins.com
Cummins hotline (China)：400-810-5252

Power Generation

Cummins Power Generation
C700 D5
Diesel Generator Set

POWER Generation

Made by Cummins Power Generation

Cummins Power Generation commercial diesel generator sets integrate the universal design, production and testing standard of Cummins, providing fully reliable and integrated power generation systems with optimum performance for applications in standby power, prime power and continuous operation.

In accordance with the standard of ISO8528-2005 and GB/T2820-2009 AC Generator Sets Driven by Reciprocating Internal Combustion Engine.

Certified to ISO9001 and ISO9002 for generator set design and manufacture.

Cummins provides full quality assurance and is responsible for the warranty of generator sets including engine, alternator and control system.

National specialized service network ensures 24 hours after-sale service and the supply of parts and accessories.

Standard Features of Generator Set

Engine: Cummins VTA28 series engine.
Type：Four-stroke, water cooled, turbocharged and aftercooled.
Structure：Cast steel crankshaft, connecting rod, cast iron cylinder block.
Cooling system：Built-in water circulating pump and thermostat improves working efficiency of engine.
Filter：Cummins Fleetguard series high-precision filter.

Alternator: Stamford HC series alternator.
Type：Revolving magnetic field, single bearing, 4 pole, brushless, drip proof structure, in accordance with GB755, BS5000, and IEC34-1.
Stator ： Taper slot structure, 2/3 pitch windings, effectively suppressing waveform distortion of third harmonic current and output voltage under non-linear load.
Rotor：Flexible driving disc connected to engine directly, perfect damper winding reduces parallel oscillation.
Cooling system：Directly drive centrifugal blower fan.

Control System: PowerCommand® control system based on microprocessor.

Short-Circuit Protection: Schneider breaker, AmpSentry™ patent protection, PowerCommand® controller.
Base Frame: Bolted steel base frame with A/V mounting, complex seismic structure and bottom oil tank.

Radiator: Standard genset mounted radiator.

Standard Accessories: Exhaust elbow, exhaust bellows, exhaust silencer, etc.

Genset model	Standby Power		Prime Power		Engine	Alternator	Controller
	kVA	kW	kVA	kW			
C700 D5	706	565	640	512	VTA28-G5	HCI544F	PCC1301

230/400VAC，50Hz，0.8PF（lagging）3 phase

Power Generation

Generator Set Specifications

	Standby	Prime
Governor regulation class	ISO8528 G3	
Voltage regulation (no load to full load)	±1%	
Steady-state voltage variation	±1%	
Frequency regulation (no load to full load)	Isochronous（0%）	
Steady-state frequency variation	±0.25%	
EMC compatibility	BS EN 61000-6-4 / BS EN 61000-6-2	
Fuel consumption, L/hr@100% load	154	140
Battery starting capacity, A/hr	200*2	
Total coolant capacity (with engine and water tank), L	180	
Bottom oil tank capacity, L	NA	

Engine Specifications

Model	VTA28-G5
Configuration	Cast iron, V-type, 12-cylinder
Displacement, L	28.0
Compression ratio	13.1:1
Aspiration	Turbocharged and water-to-air aftercooled
Fuel system	Direct injection
Bore* stroke, mm	140*152
Rated speed, rpm	1500
Governor type	Electronic
Starting voltage	24V, negative ground
Battery charging alternator	24V,35A
Cold starting current, CCA	1800 (-18℃)
Lube oil capacity, L	83
Combustion air (standby), m³/s	0.88
Coolant capacity, L	80
Maximum fuel flow, L/hr	337
Maximum fuel inlet resistance, mmHg	203

Alternator Specifications

Protection class	IP23
Insulation system	Class H
Standard temperature rise	Standby, 150℃（at 40℃ ambient temperature）
Exciting type	Self-exciting
AC waveform total harmonic distortion	<1.5% no load, <5% 3-phase balanced linear load
Telephone influence factor（TIF）	<50（per NEMA MG1-22.43）
Telephone harmonic factor（THF）	<2%

Exhaust Specifications

	Standby	Prime
Exhaust gas flow at rated load, L/S	2048	1987
Exhaust gas temperature, ℃	507	493
Maximum exhaust back pressure, kPa	10	

Cooling System Specifications

Radiator ambient design, ℃	40
Minimum air inlet (outlet) area, m²	4.25（3.3）
Radiator tank capacity, L	100
Radiator cooling air flow (standby), m³/s	17.5
Total heat rejection, kW	96.8
Maximum cooling air flow static resistance, Pa	124.5

Our energy working for you.™

Power Generation

PowerCommand® Control

PCC1301

Standard Features

- Digital voltage regulation
  Full wave, single phase (line to line) sensing.
  Digital engine speed governing, realized by external governor function module
- 3-phase voltage and current metering
  Applicable for Wye delta or delta voltage sensing
- Engine starting
  Includes relay drivers for starter, fuel shut off (FSO), glow plug relay circuit
- Generator set monitoring
  Monitors status of all critical engine and alternator functions and specifications
- Generator set protection
  Protects engine and alternator
- Operator display panel
  Displays English and simple symbols/ data, critical parameters and operation data logs
- Advanced serviceability
  Uses InPower™, a PC-based software service tool
- Environmental protection
  The control system is designed for reliable operation in harsh environments. The core control board is an encapsulated module that is fully protected from the elements.
- Configurable inputs and outputs
  Two discrete inputs and two dry contact relay outputs

Internal Control Functions

Engine Control

- Automatic operation mode
- Multicrank
- Emergency stop
- Engine speed governing
- Sleep mode
- Mechanical/Electronic governor
- Engine starting
- Emergency operation   mode

Alternator Control

- Output voltage regulation
- Torque-matched volts/Hz overload control

Standard Protective Functions

Genset Protection
- Configurable alarm and status inputs
- Emergency stop

Engine Protection
- Overspeed shutdown
- Low/High battery voltage warning
- Low lube oil pressure warning/shutdown
- Weak battery warning
- High coolant temperature warning/shutdown
- Fail to start/overcrank shutdown
- Low coolant temperature warning
- Sensor failure indication

Alternator Protection
- High/Low AC voltage shutdown
- Over frequency shutdown
- Overcurrent warning/shutdown
- Loss of sensing voltage shutdown
- Under frequency shutdown
- Field Overload Shutdown

Control System Components
- Control switch— RUN/OFF/AUTO
- Screen menu button
- "Fault/status" lamp
- Parent menu key
- Alphanumeric display panel
- Digital engine speed governing module

Operator Adjustments
- Time delay start: 0-300 seconds
- Time delay stop: 0-600 seconds
- Output voltage: ±5%

Alphanumeric Display Panel

- Generator set hardware data display
- Generator set data display and calibration
- Data logging
- Engine data
- Fault history

Communication Connections

- Includes RS485 communication connections, supportsingMODBUS RTU standard protocol. It can be used to get data for the customer control system, and applied in InPower™—Cummins service software or PowerCommand ® for Windows—a monitoring software.
- PCCNET network interface: built-in RS485 internet, applied in the communication for the status indicator, input/output connection

Software

- InPower™ service software: it is designed to realize genset configuration and fault diagnose.
- PowerCommand ® for Window™ monitoring software: it is designed to realize personal computer monitoring and control.

Power Generation

Standard Generator Set

Model	Dim "A" （mm）	Dim "B" （mm）	Dim "C" （mm）	Weight* Dry Weight（kg）
C700 D5	3977	1702	2219	6040

Standard Outline Drawings of Generator Set

The outlines are for illustrative purposes only, not used for installation design.

Please refer to genset outline drawing for exact representation of this model for installation design.

Ratings Definitions:

Emergency Standby Power (ESP):
Applicable for supplying power to varying electrical load for the duration of power interruption of a reliable utility source. Emergency Standby Power (ESP) is in accordance with GB.T2820/ISO 8528. The effective oil limited power is in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Limited-time Running Power (LTP):
Applicable for supplying power to a constant electrical load for limited hours. Limited-time Running Power (LTP) is in accordance with GB.T2820/ISO 8528.

Prime Power (PRP):
Applicable for supplying power to varying electrical load for unlimited hours. Prime Power (PRP) is in accordance with GB.T2820/ISO 8528. A 10% overload capability is available in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Base Load (Continuous) Power (COP):
Applicable for supplying power continuously to a constant electrical load for unlimited hours. Continuous Power (COP) is in accordance with GB.T2820/ISO 8528, ISO 3046, AS 2789, DIN 6271 and BS 5514.

East Asia, Cummins Power Generation

NO.2, Rongchang East Street, Beijing Economic -Technological Development Area, Beijing, P.R.China.
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Tel：86（10）5902 3000
Fax：86（10）5902 3199
Email：EastAsia.CumminsPower@cummins.com
Cummins hotline (China)：400-810-5252

Power Generation

STAMFORD®

HCI 534C/544C - Winding 311

Technical Data Sheet

SPECIFICATIONS & OPTIONS

STAMFORD

STANDARDS

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2 100, AS1359.
Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

AS440 AVR - STANDARD
With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.
The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling.
The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

MX341 AVR
This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.
The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.
An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.
If three-phase sensing is required with the PMG system the MX321 AVR must be used.
We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR
The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.
Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th …) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.
All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.
3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.
3% for every 5°C by which the operational ambient temperature exceeds 40°C.
  Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.
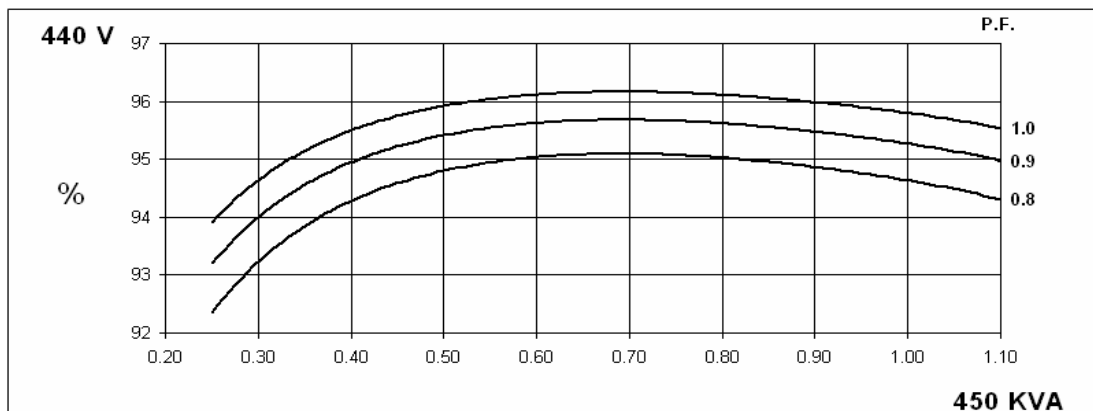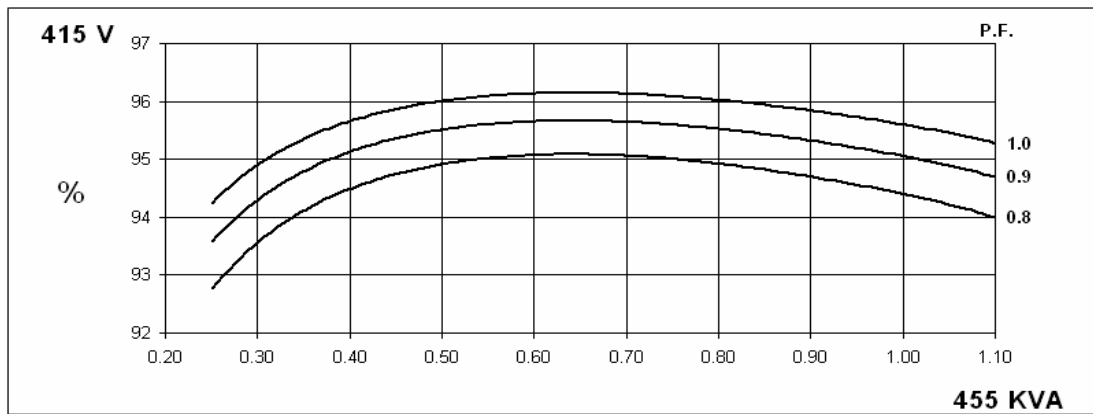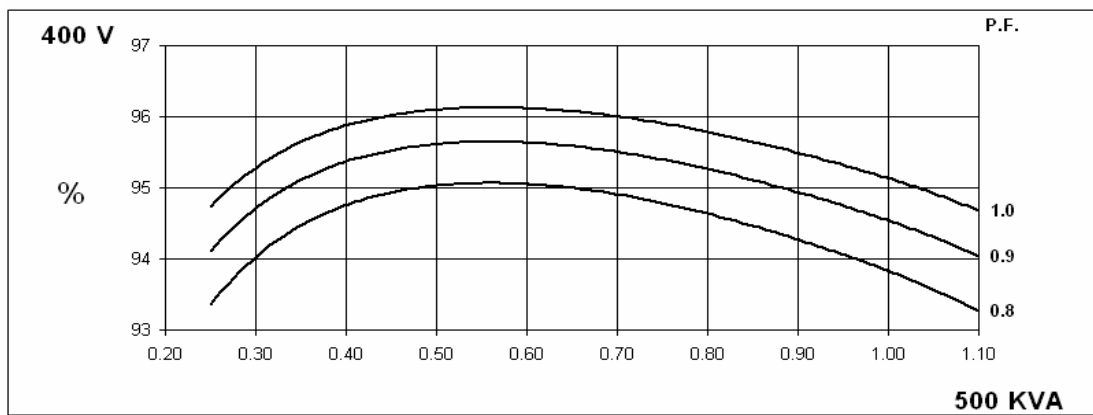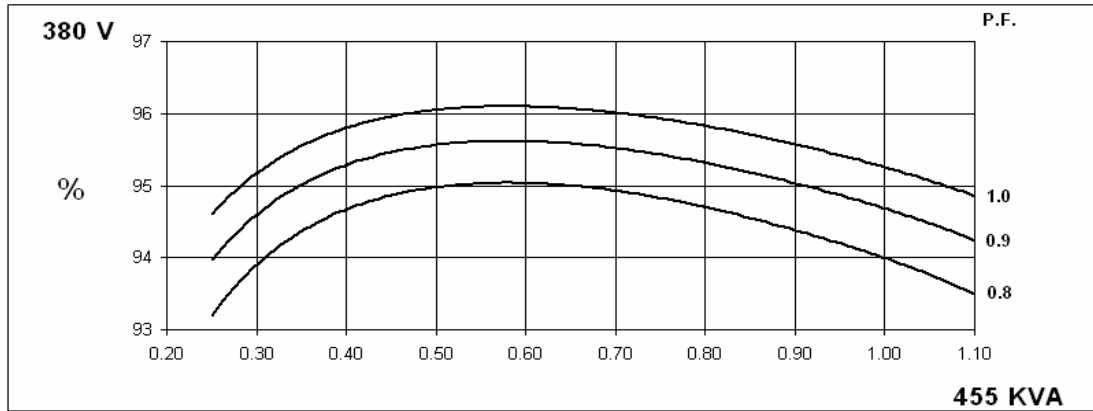
HCI534C/544C

WINDING 311

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.		
A.V.R.	MX321	MX341	
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)		

CONTROL SYSTEM	SELF EXCITED	
A.V.R.	AS440	
VOLTAGE REGULATION	± 1.0 %	With 4% ENGINE GOVERNING
SUSTAINED SHORT CIRCUIT	SERIES 4 CONTROL DOES NOT SUSTAIN A SHORT CIRCUIT CURRENT	

INSULATION SYSTEM	CLASS H							
PROTECTION	IP23							
RATED POWER FACTOR	0.8							
STATOR WINDING	DOUBLE LAYER LAP							
WINDING PITCH	TWO THIRDS							
WINDING LEADS	12							
STATOR WDG. RESISTANCE	0.0065 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED							
ROTOR WDG. RESISTANCE	1.55 Ohms at 22°C							
EXCITER STATOR RESISTANCE	17 Ohms at 22°C							
EXCITER ROTOR RESISTANCE	0.092 Ohms PER PHASE AT 22°C							
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. refer to factory for others							
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%							
MAXIMUM OVERSPEED	2250 Rev/Min							
BEARING DRIVE END	BALL. 6220 (ISO)							
BEARING NON-DRIVE END	BALL. 6314 (ISO)							
	1 BEARING				2 BEARING			
WEIGHT COMP. GENERATOR	1263 kg				1275 kg			
WEIGHT WOUND STATOR	584 kg				584 kg			
WEIGHT WOUND ROTOR	502 kg				473 kg			
WR² INERTIA	6.8928 kgm^2				6.6149 kgm^2			
SHIPPING WEIGHTS in a crate	1355 kg				1395 kg			
PACKING CRATE SIZE	166 x 87 x 124(cm)				166 x 87 x 124(cm)			
	50 Hz				60 Hz			
TELEPHONE INTERFERENCE	THF<2%				TIF<50			
COOLING AIR	1.035 m³/sec 2202 cfm				1.312 m³/sec 2780 cfm			
VOLTAGE SERIES STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138
kVA BASE RATING FOR REACTANCE VALUES	455	500	455	450	525	550	581	594
Xd DIR. AXIS SYNCHRONOUS	3.30	3.28	2.77	2.44	3.94	3.69	3.57	3.35
X'd DIR. AXIS TRANSIENT	0.18	0.18	0.15	0.13	0.18	0.17	0.16	0.15
X"d DIR. AXIS SUBTRANSIENT	0.13	0.13	0.11	0.10	0.13	0.12	0.12	0.11
Xq QUAD. AXIS REACTANCE	2.69	2.67	2.25	1.98	3.12	2.92	2.82	2.65
X"q QUAD. AXIS SUBTRANSIENT	0.27	0.26	0.22	0.20	0.34	0.32	0.31	0.29
X_L LEAKAGE REACTANCE	0.07	0.07	0.06	0.05	0.08	0.07	0.07	0.07
X_2 NEGATIVE SEQUENCE	0.19	0.19	0.16	0.14	0.23	0.22	0.21	0.20
X_0 ZERO SEQUENCE	0.11	0.11	0.09	0.08	0.11	0.10	0.10	0.09
REACTANCES ARE SATURATED	VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED							
T'd TRANSIENT TIME CONST.	0.08s							
T"d SUB-TRANSTIME CONST.	0.012s							
T'do O.C. FIELD TIME CONST.	2s							
Ta ARMATURE TIME CONST.	0.017s							
SHORT CIRCUIT RATIO	1/Xd							

HCI534C/544C

Winding 311

THREE PHASE EFFICIENCY CURVES

380 V %

455 KVA

400 V %

500 KVA

415 V %

455 KVA

440 V %

450 KVA

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HCI534C/544C

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Winding 311

THREE PHASE EFFICIENCY CURVES

416 V

%

P.F.

1.0
0.9
0.8

525 KVA

440 V

%

P.F.

1.0
0.9
0.8

550 KVA

460 V

%

P.F.

1.0
0.9
0.8

581 KVA

480 V

%

P.F.

1.0
0.9
0.8

594 KVA

Winding 311
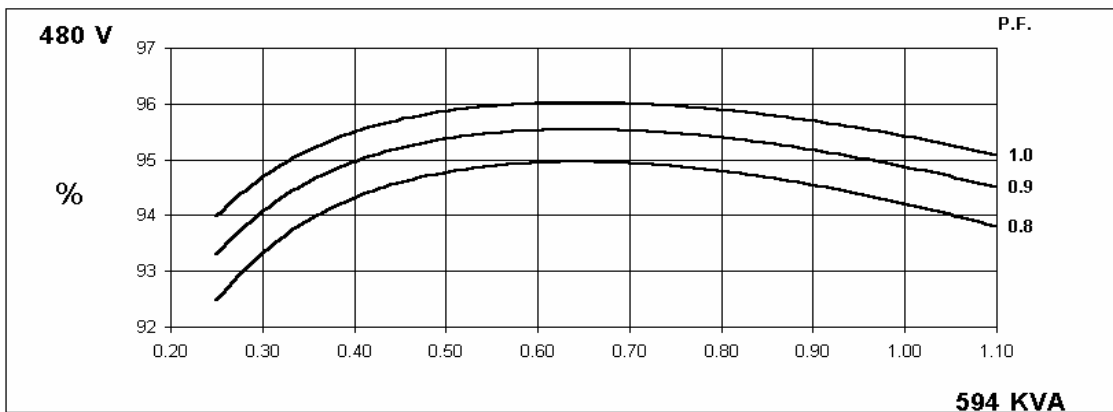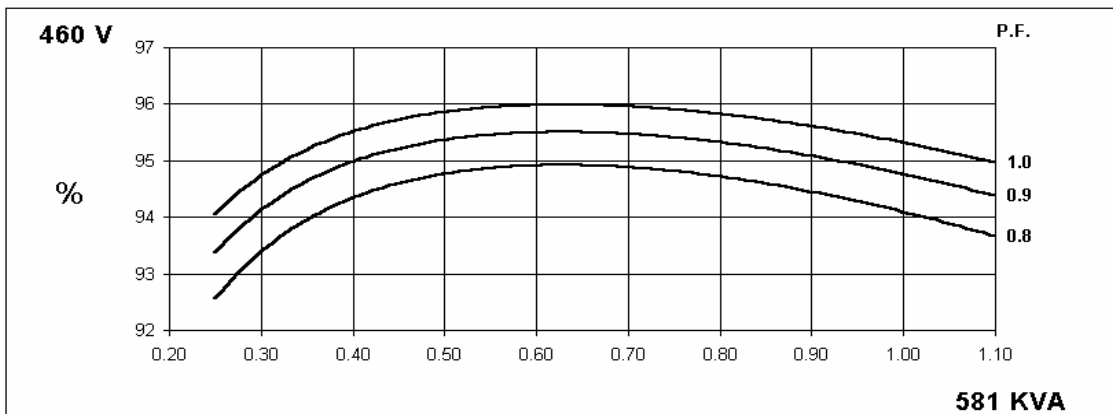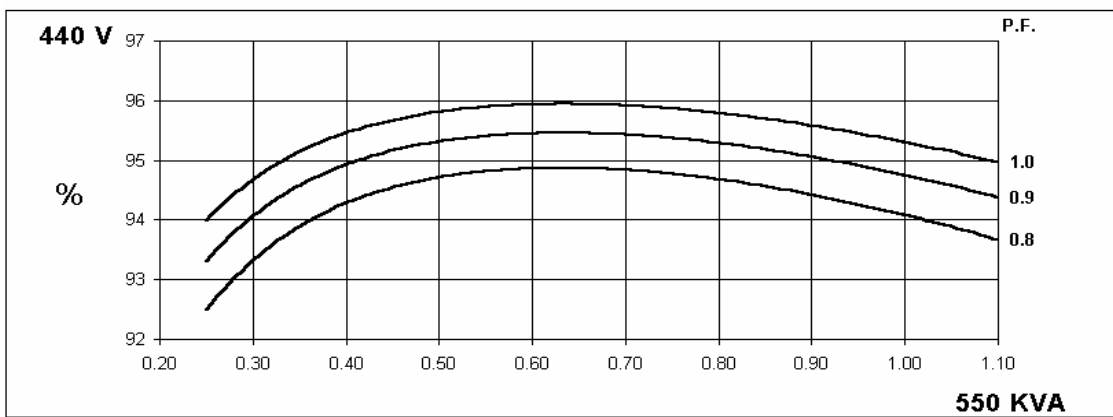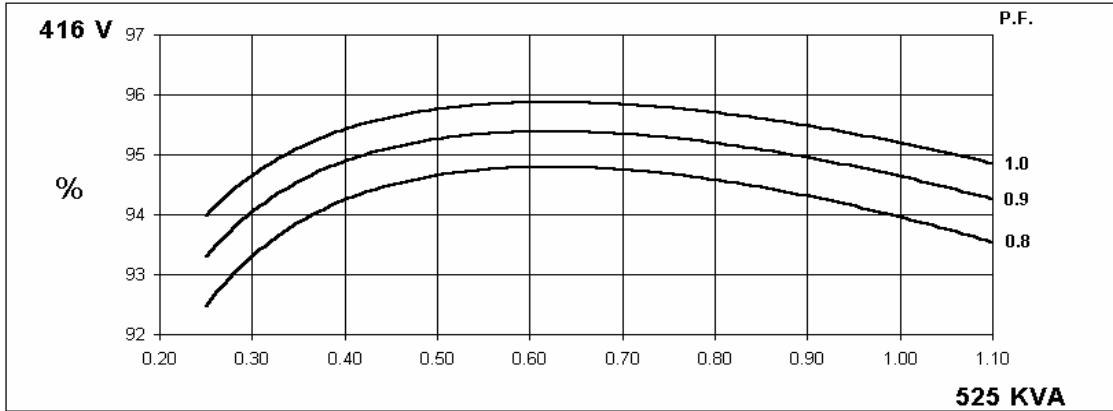
Locked Rotor Motor Starting Curve
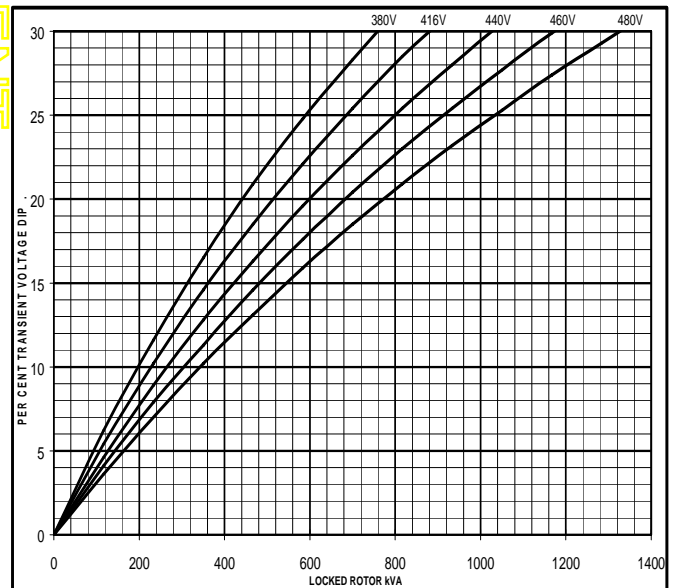
50 Hz

MX

SX

60 Hz

MX

SX

STAMFORD
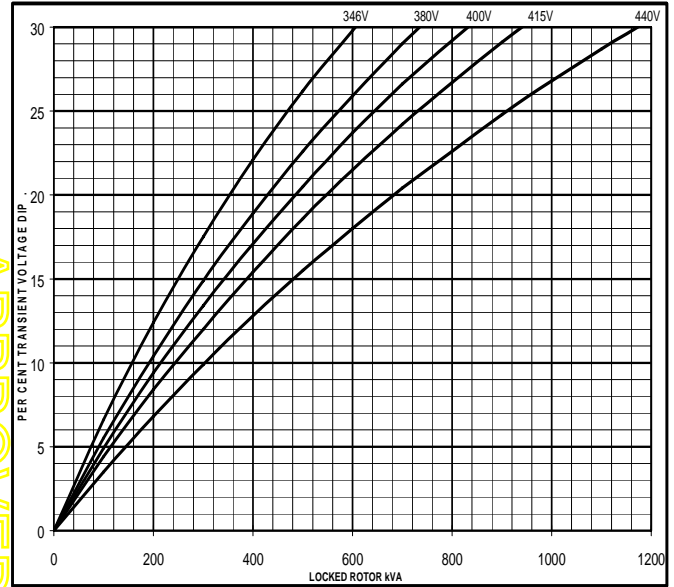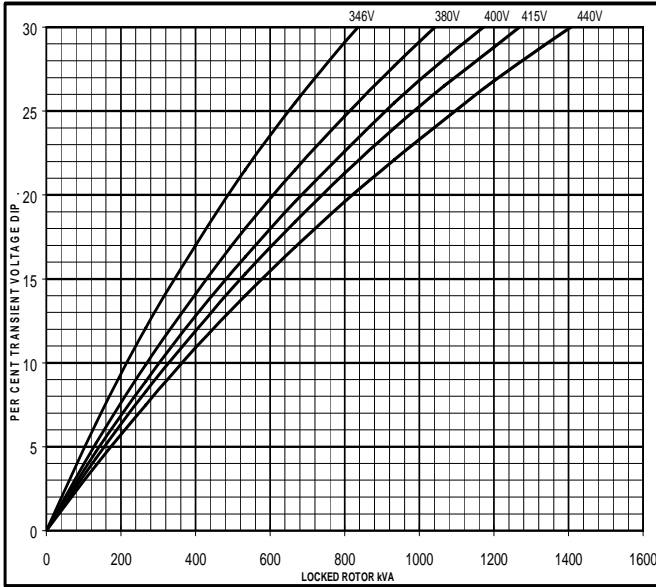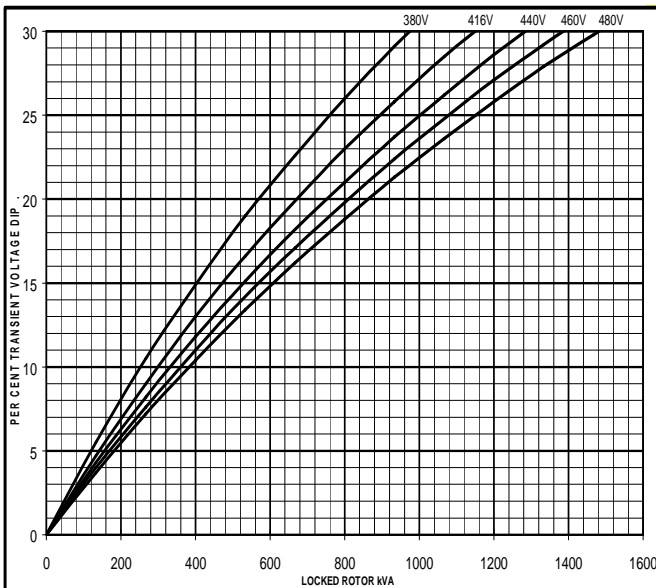
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed
Based on star (wye) connection.

50 Hz
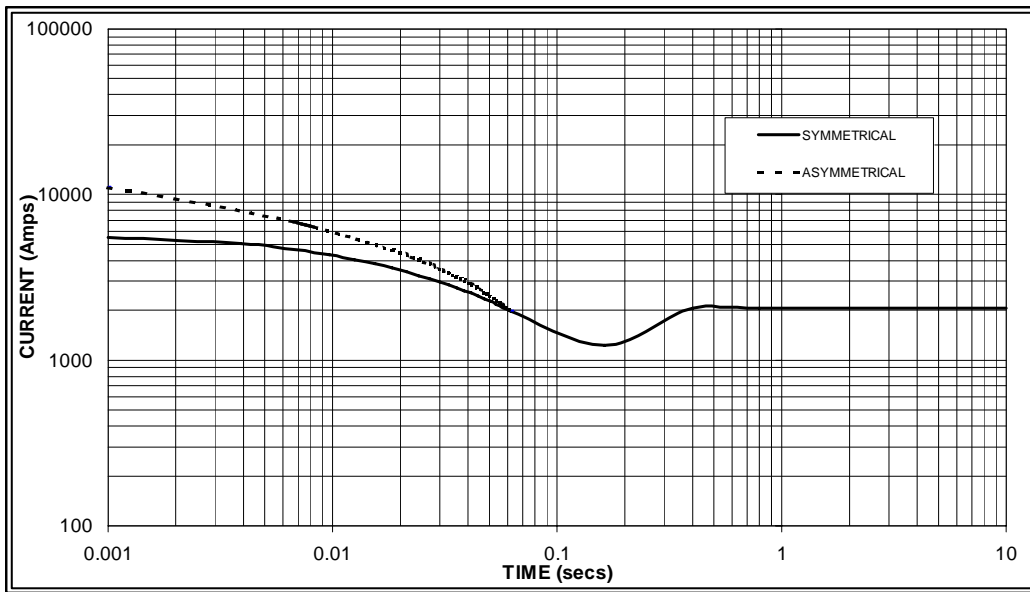
Sustained Short Circuit = 2,050 Amps

60 Hz
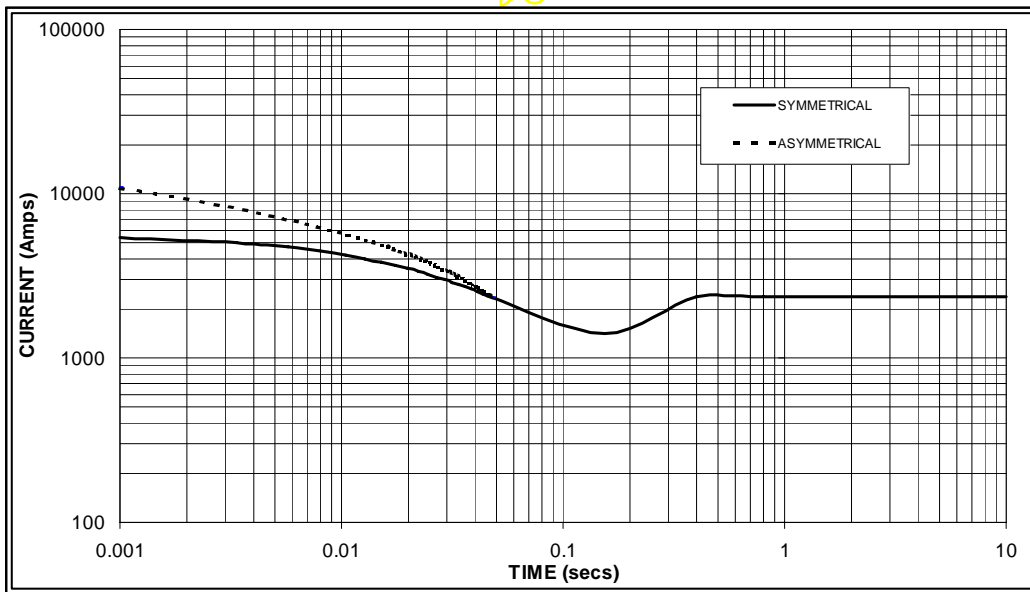
Sustained Short Circuit = 2,350 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
380v	X 1.00	416v	X 1.00
400v	X 1.03	440v	X 1.06
415v	X 1.05	460v	X 1.12
440v	X 1.07	480v	X 1.20

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connections the following multipliers should be applied to current values as shown :

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732

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Winding 311   0.8 Power Factor

RATINGS

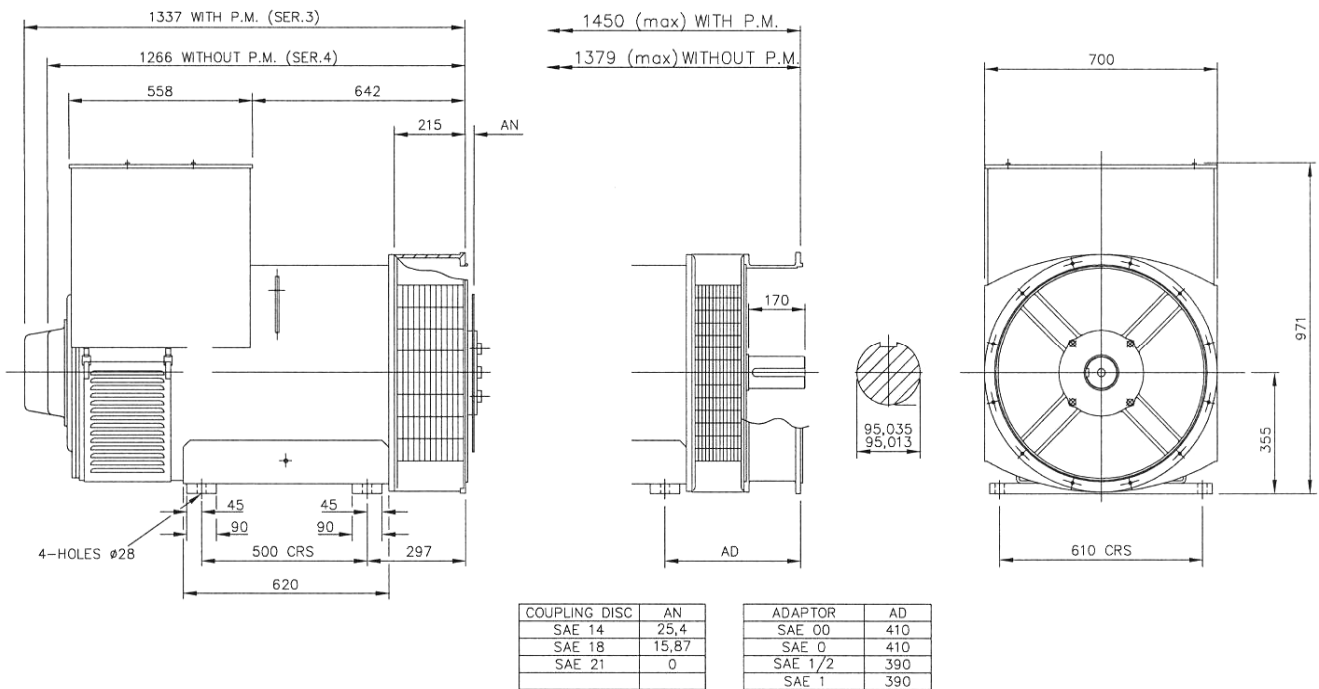| Class - Temp Rise	Cont. F - 105/40°C				Cont. H - 125/40°C				Standby - 150/40°C				Standby - 163/27°C			
50 Hz Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
kVA	400	445	400	400	455	500	455	450	478	512	478	478	500	520	500	495
kW	320	356	320	320	364	400	364	360	382	410	382	382	400	416	400	396
Efficiency (%)	94.5	94.3	94.8	94.9	94.0	93.8	94.4	94.6	93.8	93.7	94.2	94.4	93.5	93.6	94.0	94.3
kW Input	339	378	338	337	387	426	386	381	408	437	406	405	428	444	425	420

60 Hz Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
kVA	481	500	531	538	525	550	581	594	550	581	613	625	569	600	631	644
kW	385	400	425	430	420	440	465	475	440	465	490	500	455	480	505	515
Efficiency (%)	94.3	94.4	94.4	94.5	94.0	94.1	94.1	94.2	93.8	93.9	93.9	94.0	93.6	93.7	93.7	93.9
kW Input	408	424	450	455	447	468	494	504	469	495	522	532	486	512	539	549

DIMENSIONS

COUPLING DISC	AN
SAE 14	25,4
SAE 18	15,87
SAE 21	0

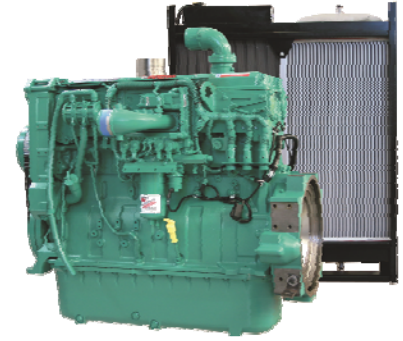| ADAPTOR	AD
SAE 00	410
SAE 0	410
SAE 1/2	390
SAE 1	390

APPROVED DOCUMENT

STAMFORD

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Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

QSX15-G8

Emissions Compliance:
Non-Certified or "Flex" program for EU Mobile applications.
Formerly EU Stage2 @ 50Hz.

> Specification sheet

Our energy working for you.™

Description

The QSX15-Series is the first heavy-duty diesel with 24-valve dual overhead camshaft technology. Yet it has an impressive 30% fewer parts than comparable diesels and a utilised design, which eliminates external lube, coolant and fuel lines, leading to higher reliability for such a high power output.

The 15 litre, six-cylinder QSX15 engine is ideally suited to both open and containerised applications in static or portable genset equipment. It can be matched to meet specific duty cycle and operating conditions of any genset.

CE	This engine has been built to comply with CE certification.
ISO 9001	This engine has been designed in facilities certified to ISO9001 and manufactured in facilities certified to ISO9001 or ISO9002.

Features

Holset HX82 Turbocharging - Wastegated design optimizes operation. Improved transient response and low fuel consumption.

Integrated Block Design - Integrated fluid circuits replace hoses and eliminate potential leaks.

High-Pressure Fuel Injection - Capable of over 1,900 bar (28,000 psi) for cleaner, more fuel-efficient combustion.

24-Valve Cylinder Head – Four valves per cylinder for increased power with faster response at every rpm.

Coolpac Integrated Design - Products are supplied complete with cooling package and air cleaner kit for a complete power package. Each component has been specifically developed and rigorously tested for G-Drive products, ensuring high performance, durability and reliability.

Controls - Fitted with Power Generation Interface (PGI) to improve emissions.

Service and Support - G-Drive products are backed by an uncompromising level of technical support and after sales service, delivered through a world class service network.

1500 rpm (50 Hz Ratings)

Gross Engine Output			Net Engine Output			Typical Generator Set Output					
Standby	Prime	Base	Standby	Prime	Base	Standby (ESP)		Prime (PRP)		Base (COP)	
kWm/BHP			kWm/BHP			kWe	kVA	kWe	kVA	kWe	kVA
500/670	444/595	317/425	477/639	426/571	299/400	440	550	400	500	281	351

1800 rpm (60 Hz Ratings)

Gross Engine Output			Net Engine Output			Typical Generator Set Output					
Standby	Prime	Base	Standby	Prime	Base	Standby (ESP)		Prime (PRP)		Base (COP)	
kWm/BHP			kWm/BHP			kWe	kVA	kWe	kVA	kWe	kVA
455/610	414/555	295/395	419/561	383/513	264/354	400	500	360	450	248	310

General Engine Data

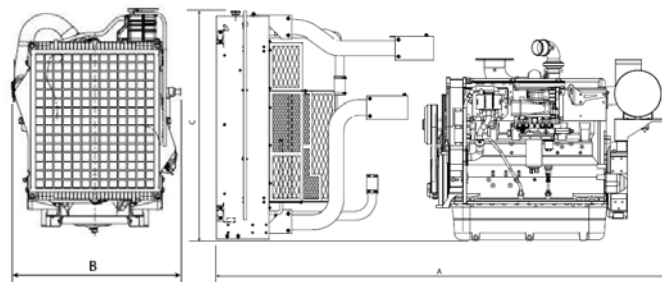| Type	4 Cycle, In-line, Turbo Charged, Air Cooled
Bore mm	137 mm (5.39 in.)
Stroke mm	169 mm (6.65 in.)
Displacement Litre	15 litre (912 in.³)
Cylinder Block	Cast iron, 6 cylinder
Battery Charging Alternator	35 amps
Starting Voltage	24 volt
Fuel System	Direct injection
Fuel Filter	Spin-on fuel filters with water separator
Lube Oil Filter Type(s)	Spin-on full flow filter
Lube Oil Capacity (l)	91.0
Flywheel Dimensions	SAE1

Coolpac Performance Data

Cooling System Design	Air-Air Charge Cooled
Coolant Ratio	50% ethylene glycol; 50% water
Coolant Capacity (l)	42.0
Limiting Ambient Temp.** (°C)	55
Fan Power (kWm)	16
Cooling System Air Flow (m³/s)**	11.8
Air Cleaner Type	Light duty dry replaceable element with restriction indicator

** @ 13 mm H_2O Duct Restriction

Ratings Definitions

Emergency Standby Power (ESP):
Applicable for supplying power to varying electrical load for the duration of power interruption of a reliable utility source. Emergency Standby Power (ESP) is in accordance with ISO 8528. Fuel Stop power in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Limited-Time Running Power (LTP):
Applicable for supplying power to a constant electrical load for limited hours. Limited-Time Running Power (LTP) is in accordance with ISO 8528.

Prime Power (PRP):
Applicable for supplying power to varying electrical load for unlimited hours. Prime Power (PRP) is in accordance with ISO 8528. Ten percent overload capability is available in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Base Load (Continuous) Power (COP):
Applicable for supplying power continuously to a constant electrical load for unlimited hours. Continuous Power (COP) in accordance with ISO 8528, ISO 3046, AS 2789, DIN6271 and BS 5514.

Weight & Dimensions

Length	Width	Height	Weight (dry)
mm	mm	mm	kg
2269	1332	1669	1658

Fuel Consumption 1500 (50 Hz)

%	kWm	BHP	L/ph	US gal/ph
Standby Power				
100	500	670	123.0	32..4
Prime Power				
100	444	595	103.0	27.3
75	333	447	78.7	20.8
50	222	298	54.7	14.5
25	111	149	30.3	8
Continuous Power				
100	317	425	75.7	20

Fuel Consumption 1800 (60 Hz)

%	kWm	BHP	L/ph	US gal/ph
Standby Power				
100	455	610	107.0	28.4
Prime Power				
100	414	555	97.6	25.8
75	311	416	75.2	19.9
50	207	278	53.4	14.1
25	104	139	31.8	8.4
Continuous Power				
100	295	395	72.7	19.1

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